

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR **BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA**

3. ADDRESS OF OPERATOR **El Paso Natural Gas Company**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface **Post Office Box 4289, Farmington, NM 87499**  
**1190'N, 1130'W**

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
**6660' GL**

5. LEASE DESIGNATION AND SERIAL NO.  
**SF 079250**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**San Juan 28-5 Unit**

8. FARM OR LEASE NAME  
**San Juan 28-5 Unit**

9. WELL NO.  
**28A**

10. FIELD AND POOL, OR WILDCAT  
**Blanco Mesa Verde**

11. SEC., T. R., M., OR ALK. AND SURVEY OR AREA  
**Sec. 17, T-28-N, R-5 -W  
N.M.P.M.**

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**NM**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

**Running Casing**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).\*

8-4 -85 TD 3726'. Ran 88 jts. 7", 20.0#, K-55 intermediate casing, 3714' set @ 3726'. Cemented with 85 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (164 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 2200' by T.S.

8-7 -85 TD 6210'. Ran 66 jts. 4 1/2", 10.5#, K-55 casing liner, 2657' set @ 6210'. Float collar set @ 6203'. Top of liner hanger @ 3553'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 295 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (401 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED  
AUG 23 1985

OIL COAL DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Drilling Clerk**

DATE

**8-16-85**

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**AUG 20 1985**

*M M C D.*

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY **693**