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APPROVED BY SUSEL TITLE DESIRERVISOR DISTRICT # 8 DATE JUL 29 1985		(This source	for State	Use)	1		 	7-	25-85	
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•	APPROVED B		XJU	sel	TITLE			DATE JUI	L 2 9 1985	
CONDITIONS OF APPROVAL, !F ANY:			, IF ANY:							

All distances must be from the outer boundaries of the Section.

Operator	· · · · · · · · · · · · · · · · · · ·		Lease		Well No.							
EL PASO NA	ATURAL GAS CON	IPANY	SAN JUAN 28	-5 UNIT (Fee)	67M							
Unit Letter	Section	Township	Range	County								
0	21	28 N	5 W	Rio Arr	iba							
Actual Footage Loca												
. 970	feet from the So	outh line and	1450 fee	t from the East	line							
Ground Level Elev:	Producing For	_	Pool		Dedicated Acreage:							
6713 Mesa Verde & Dakota (Dual) Blanco/Basin 5320 \$5320 Acres												
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working												
interest and royalty).												
i		· · · · · · · · · · · · · · · · · · ·		have the interests	of all owners been consoli-							
dated by c	ommunitization, u	initization, force-pool	ing. etc?									
Yes	□ No If an	names in 'three's tune o	of consolidation <u>Un</u>	itization								
res	110 11 21	iswer is yes, type t	or consolidationoir.	1012401011								
. If answer i	s "no," list the	owners and tract desc	riptions which have a	ctually been conso	idated. (Use reverse side of							
	necessary.)											
No allowab	le will be assigne	ed to the well until al	l interests have been	consolidated (by c	ommunitization, unitization,							
					en approved by the Commis-							
sion.	· ·		G	·	**							
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	i			Fd	CERTIFICATION							
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	1		11111 0 4		aso Natural Gas							
			JUL26 198	5 Comp and	Ly 26,1985							
	;		OIL CON. D	Date	Ly 06,1105							
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	; S	ec.	DIST. 3									
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	1		!	shown	on this plat was plotted from field							
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<i> </i>	ı		}	undern	ny supervision, and that the same							
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