

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REVISED

RECEIVED
FEB 04 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 67M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or (Fee)	Lease Fee
Location				
Unit Letter 0 : 970 Feet From The South Line and 1450 Feet From The East				
Line of Section 21 Township 28N Range 5W, NMPM, Rio Arriba Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

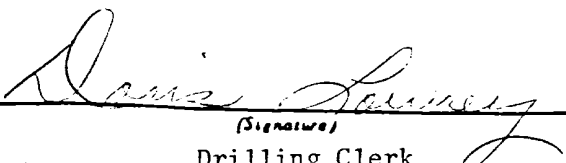
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P. O. Box 1526, Salt Lake City, Utah 84110
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit 0 Sec. 21 Twp. 28N Rge. 5W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
2-3-86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB - 4 1986
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Resv. Drill
			X	X				
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		Same Resv. Drill	
10-27-85	1-27-86		8025'				8018'	
Elevation (D.F., RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6713' GL	Blanco Mesa Verde		5357'		6175'			
Perforations								
(DK) 7792, 7795, 7798, 7801, 7885, 7888, 7891, 7894, 7897, 7900, 7972,								
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
17 1/2"		13 3/8"		223'		325 cu ft		
12 1/4"		9 5/8"		3898'		716 cu ft		
8 3/4"		7" Liner		3754-6437'		674 cu ft		
6 1/4"		4 1/2" Liner		6300-8025'		265 cu ft		

** Continued Tubing Depth's listed below
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/100 MCF	Gravity of Condensate
2620	SI 14 Days	337 MCF/D	0
Testing Method (Flow, back prod)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Chase Size
Back Pressure	SI 870	SI 985	3/4"

* Continued Perf's:

7975, 7978, 7981 w/1 SPZ. 2nd stage (Lower Pt. Lookout) 5925, 5957, 5998, 6020, 6023, 6026, 6039, 6042, 6085, 6111, 6121, 6163, 6179, 6187 w/1 SPZ. 3rd stage (Mass Pt. Lookout) 1st set 5743, 5746, 5749, 5752, 5758, 5762, 5783, 5786, 5789, 5792, 5795, 5798, 5801, 5808; 2nd set 5826, 5829, 5832, 5835, 5841, 5851, 5855, 5863, 5877, 5881, 5885, 5896 w/1 SPZ. 4th stage (C.H. & Menefee) 5357, 5365, 5374, 5385, 5392, 5432, 5442, 5491, 5508, 5563, 5601, 5605, 5609, 5613, 5642, 5653, 5673, 5677, 5681 w/1 SPZ.

* Continued Tubing Depth's: 1 1/2" 6175' (MV)
2 3/8" 7975' (DK)