

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

JAN 29 1986

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for listing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate	
<input type="checkbox"/> Change in Ownership			

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 67M	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or (Fee)	Lease No. Fee
Location Unit Letter <u>0</u> ; <u>970</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>East</u>				
Line of Section <u>21</u> Township <u>28N</u> Range <u>5W</u> , NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 21 28N 5W No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)
Drilling Clerk

(Title)
1-23-86

(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 29 1986
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well X	New well X	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res.
Date Spudded 10-27-85	Date Compl. Ready to Prod. 1-20-86	Total Depth 8025'			P.B.T.D.		8018'		
Elevations (DF, RKB, AT, GR, etc.) 6713' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7792'			Tubing Depth 7975'				
Perforations (DK) 7792, 7795, 7798, 7801, 7885, 7888, 7891, 7894, 7897, 7900, 7972,							Depth Casing Shoe 8025'		
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		223'		325 cu ft			
12 1/4"		9 5/8"		3898'		716 cu ft			
8 3/4"		7" Liner		3754-6437'		674 cu ft			
6 1/4"		4 1/2" Liner		6300-8025'		265 cu ft			

** Continued Tubing Depth's listed below
 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D 1708	Length of Test SI 7 Days	Bbls. Condensate/MCF 260 MCF/D	Gravity of Condensate 0
Testing Method (psal, back-pr.) Back Pressure	Tubing Pressure (Shut-In) SI 1710	Casing Pressure (Shut-In) SI -0-	Choke Size 3/4"

* Continued Perf's:

7975, 7978, 7981 w/1 SPZ. 2nd stage (Lower Pt. Lookout) 5925, 5957, 5998, 6020, 6023, 6026, 6039, 6042, 6085, 6111, 6121, 6163, 6179, 6187 w/1 SPZ. 3rd stage (Mass Pt. Lookout) 1st set 5743, 5746, 5749, 5752, 5758, 5762, 5783, 5786, 5789, 5792, 5795, 5798, 5801, 5808; 2nd set 5826; 5829, 5832, 5835, 5841, 5851, 5855, 5863, 5877, 5881, 5885, 5896 w/1 SPZ. 4th stage (C.H. & Menefee) 5357, 5365, 5374, 5385, 5392, 5432, 5442, 5491, 5508, 5563, 5601, 5605, 5609, 5613, 5642, 5653, 5673, 5677, 5681 w/1 SPZ.

**Continued Tubing Depth's: 1 1/2" 6175' (MV)
 2 3/8" 7975' (DK)