## STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

#### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

### APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Con	mpany Rio A	arriba 1-21	-86
Operator P. O. Box 4289, Farming	Count gton NM San 1	y Date uan 28-5 Unit #67M	
Address	Lease		l No.
0	21	28N 5W	
		ship Rang	je
All Applicants for multip	le completion must	complete Items 1 and	2 below.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Ver	de	Basin Dakota
<ul> <li>Top and Bottom of</li> <li>Pay Section</li> <li>(Perforations)</li> </ul>	5357-6187'	-	7792-7981'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production  Actual  X Estimated  Oil Bbls.  Gas MCF  Water Bbls.		JAN 2 9 1986 CON. DIV. DIST. 3	AOF 1756
. The following must be a	ttached:	<del></del>	
<ul> <li>Diagrammatic Sketch of diameters and setting quantities used and to diameters and setting other information as</li> <li>Plat showing the loca</li> </ul>	f the Multiple Com depths, centraliz op of cement, perf depth, location a may be pertinent. tion of all wells	ers and/or turbolizers orated intervals, tubind type of packers and on applicant's lease.	casing strings, including s and location thereof, ing strings, including side door chokes, and such all offset wells on offset
c. Electrical log of the and intervals of performance.	and addresses of well or other acc oration indicated	operators of all lease eptable loo with tops	es offsetting applicant's leas and bottoms of producing zone a is not available at the
" peries	information above		e 1-21-86
This space for State tipe	/Title		Date

All distances must be from the outer boundaries of the Section.

Cperator			Lease			Well No.
EL PASO N	NATURAL GAS C	OMPANY	SAN JUAN 28-	5 UNIT	(Fee)	67M
Unit Letter	Section	Township	Range	County		
0	21	28 N	5 W	R	io Arriba	
Actual Footage Loc	cation of Well:		<del></del>	<del></del>		<del></del>
. 970	feet from the	South line and	1450 <sub>feet</sub>	t from the	East	line
Ground Level Elev.	Producing F	ormation	Pool		De	sicated Acreage:
6713	Mesa Ver	rde & Dakota (Dua)	l) Blanco/Basir	1	53	320 65320 Acres
2. If more th			vell by colored pencil o			•
dated by control Yes  If answer in this form in No allowab	No If "no," list the f necessary.)	unitization, force-pool answer is "yes;" type owners and tract dese	dedicated to the well, ling. etc? of consolidation <u>Uni</u> criptions which have ac	tizatio	n consolidate	d. (Use reverse side o
				Fd		ERTIFICATION
	1 1 1				tained herein	is true and camplete to the award and belief.
				<i>-</i>	Drilling Fosition	
	] 		$rac{1}{1}$		E1_Paso	Natural Gas
	1		JUL28	5 1985	- July	26,1985
	! !		I WE CON		Date	
	; <b>S</b>	Sec.	DIST.	3		
		111111111111111111111111111111111111111		777		

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed William E. Mannke II.

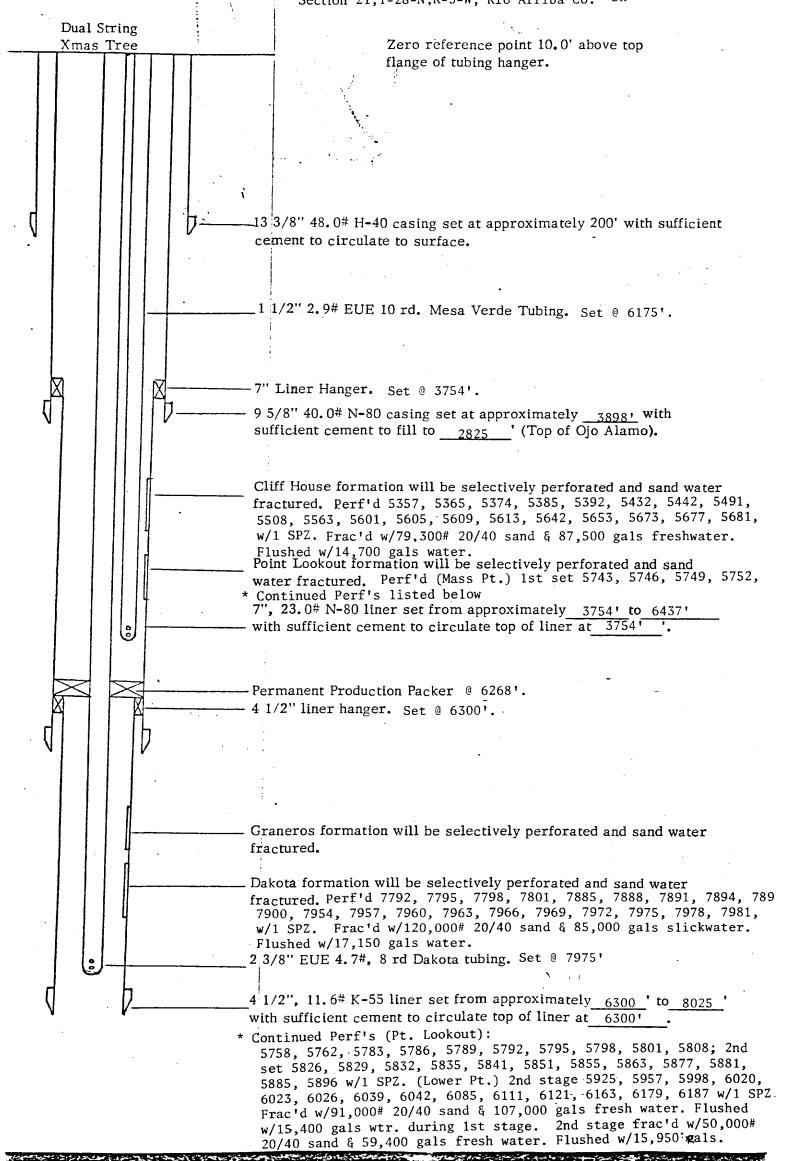
Registered Professional Engineer 🚁 md L ma Surveyor 2465

1450'

# NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

1, <u>Charles Donahue</u> , being of lawful age and having full  Name of party making report
knowledge of the facts hereinbelow set out do state:
That I am employed by Meridian Oil Production Inc. in the capacity of
Petroleum Engineer , that on December 1 , 19 85
I personally supervised the setting of a Baker Model D  Make & type of packer
in El Paso Natural Gas Company , San Juan 28-5 Unit , Departure of well Lease name
Well no. 67M located in the Blanco Mesa Verde/Basin Dakota field,
Rio Arriba county, state of New Mexico, at a subsurface depth of
6268 feet, said depth measurement having been furnished me by
Pipe Record ;
That the purpose of setting this packer was to effect a seal in the annular space between two
strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well,
of fluids produced from a stratum below the packer with fluids produced from a stratum above the
packer; that this packer was properly set and that it did, when set, effectively and absolutely seal
off the annular space between the two strings of pipe where it was set in such manner as that it
prevented any movement of fluids across the packer.
Charles Dong line
Petroleum Engineer
1-21-86
(Date)

JAN291986 OIL CON. DIV. DIST. 3



### STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

#### SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

#### APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co	mpany	Rio Arril	oa	1-21-86	
Operator		County		Date	
P. O. Box 4289, Farmin	gton, NM	San Juan	28-5 Unit	#67M	
Address		Lease		Well No.	
0	21	· 28N		5W	
	ection	Township		Range	
of Well					
All Applicants for multip	le completi	on must com	plete Items 1	and 2 be	low.
I. The following facts are submitted:	Upper Zone		Intermediat Zone	е	Lower Zone
a. Name of Pool and Formation	Blanco Me	esa Verde			Basin Dakota
<ul><li>b. Top and Bottom of Pay Section (Perforations)</li></ul>	5357-6187	7 1	-		7792-7981'
c. Type of production (Oil or Gas)	Gas				Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing			To the second se	Flowing
e. Daily Production Actual X Estimated Oil Bbls. Gas MCF Water Bbls.	AOF 10851	OIL	IAN 2 9 1986 CON. DIV DIST. 3	<b>/.</b>	AOF 1756
<ul> <li>other information as</li> <li>b. Plat showing the localeases, and the names</li> <li>c. Electrical log of the and intervals of performance</li> </ul>	of the Multi g depths, ce top of cemen g depth, loc may be pert ation of all a and addres e well or ot foration ind	ntralizers t, perforat ation and t inent. wells on a ses of oper her accepta icated ther	and/or turbol ed intervals, ype of packer applicant's le ators of all ble log with eon. (If suc	izers and tubing sease, all leases of tops and hoog is	d location thereof, strings, including de door chokes, and such offset wells on offset fsetting applicant's lead bottoms of producing zon not available at the
time application is (		above is t	rue and compl		
nd Kelief.  igned Jeggy ba	Little _	Drilling	Clerk	_ Date _	1-21-86
		Drilling	Clerk	_ Date _	1-21-86

# NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, <u>Charles Donahue</u> Name of party making report	, being of lawful age and having full
knowledge of the facts hereinbelow set out do stat	ee:
That I am employed byMeridian Oil	Production Inc. in the capacity of
Petroleum Engineer	
personally supervised the setting of a	Baker Model D  Make & type of packer
in El Paso Natural Gas Company	, San Juan 28-5 Unit ,
Operator of well  Well no. 67M located in the B1	anco Mesa Verde/Basin Dakota field,
Rio Arriba county, state o	f New Mexico , at a subsurface depth of
6268' feet, said	d depth measurement having been furnished me by
Pipe	Record ;
That the purpose of setting this packer was to	effect a seal in the annular space between two
strings of pipe where the packer was set so as to	prevent the commingling, in the bore of this well,
of fluids produced from a stratum below the pack	er with fluids produced from a stratum above the
packer; that this packer was properly set and that	it did, when set, effectively and absolutely seal
off the annular space between the two strings of	pipe where it was set in such manner as that it
prevented any movement of fluids across the pack	er.
Cka_ Petr	Per Ornalus (Signature)  oleum Engineer (Title)
1	-21-86 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-1 Elfective 1-1-65

81.66 - A.

All distances must be from the outer boundaries of the Section. Well No. Cperator Lease 67M SAN JUAN 28-5 UNIT EL PASO NATURAL GAS COMPANY (Fee) Section 5 W Rio Arriba 28 N 0 21 Actual Footage Location of Well: 970 South East line and feet from the line feet from the Dedicated Acresger Ground Level Elev: Producing Formation 5320 85320 6713 Blanco/Basin Mesa Verde & Dakota (Dual) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation <u>Unitization</u> Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowledge and Belief. Drilling Clerk Position El Paso Natural Gas Sec. I hereby certify that the well location is true and correct to the best of my knowledge and belief. 1450' Date Surveyed William E. Mahnke II Registered Professional Engineer 🚄 L ma Surveyorn A66

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION
El Paso Natural Gas Co., San Juan 28-5 Unit #67M, Blanco MV/BasinMD)
Section 21,T-28-N,R-5-W, Rio Arriba Co. DK

Dual String Xmas Tree Zero reference point 10.0' above top flange of tubing hanger. 13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface. 1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. Set @ 6175'. 7" Liner Hanger: Set @ 3754'. 9 5/8" 40.0# N-80 casing set at approximately \_\_3898; with sufficient cement to fill to 2825 '(Top of Ojo Alamo). Cliff House formation will be selectively perforated and sand water fractured. Perf'd 5357, 5365, 5374, 5385, 5392, 5432, 5442, 5491, 5508, 5563, 5601, 5605, 5609, 5613, 5642, 5653, 5673, 5677, 5681, w/1 SPZ. Frac daw/79,300# 20/40 sand & 87,500 gals freshwater. Flushed w/14,700 gals water. Point Lookout formation will be selectively perforated and sand water fractured. Perf'd (Mass Pt.) 1st set 5743, 5746, 5749, 5752, Continued Perf's listed below , 23.0# N-80 Hiner set from approximately 3754' to 6437' with sufficient cement to circulate top of liner at 3754 Permanent Production Packer @ 6268'. 4 1/2" liner hanger. Set @ 6300'. Graneros formation will be selectively perforated and sand water Dakota formation will be selectively perforated and sand water fractured, Perf'd: 7792, 7795, 7798, 7801, 7885, 7888, 7891, 7894, 789 7900, 7954, 7957, 7960, 7963, 7966, 7969, 7972, 7975, 7978, 7981, w/1 SPZ. Frac'd w/120,000# 20/40 sand & 85,000 gals slickwater. Flushed w/17,150 gals water. 2,3/8" EUE 4.7#; 8 rd Dakota tubing. Set @ 7975' 4 1/2", 11.6# K-55 liner set from approximately 6300 to 8025 with sufficient cement to circulate top of liner at 6300'. \* Continued Perf's (Pt. Lookout): 5758, 5762, 5783, 5786, 5789, 5792, 5795, 5798, 5801, 5808; 2nd set 5826, 5829, 5832, 5835, 5841, 5851, 5855, 5863, 5877, 5881, 5885, 5896 w/1 SPZ. (Lower Pt.) 2nd stage 5925, 5957, 5998, 6020, 6023, 6026, 6039, 6042, 6085, 6111, 6121, 6163, 6179, 6187 w/1 SPZ. Frac'd w/91,000# 20/40 sand & 107,000 gals fresh water. Flushed w/15,400 gals wtr. during 1st stage. 2nd stage frac'd w/50,000# 20/40 sand & 59,400 gals fresh water. Flushed w/15,950 gals.

### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

#### APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co	mpany Rio Arril	ba 1-21-86	·
Operator	County	Date	
P. O. Box 4289, Farmin	gton, NM San Juan	28-5 Unit #67M	
Address	Lease	Well No	•
	21 . 28N	5W	
Location Unit Se of Well	ction Township	Range	
All Applicants for multip	le campletion must com	plete Items 1 and 2 b	elow.
I. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
<ul><li>b. Top and Bottom of Pay Section (Perforations)</li></ul>	5357-6187'	-	7792-7981'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production Actual X Estimated Oil Bbls. Gas MCF Water Bbls.	AOF 10851 JAN2 OIL CO DIS	9 1986 N. DIV.	AOF 1756
quantities used and t	of the Multiple Complet of depths, centralizers op of cement, perforat of depth, location and t	and/or turbolizers an ed intervals. tubino	d Incation thereof
b. Plat showing the loca leases, and the names	tion of all wells on a and addresses of oper	ators of all leases o	ffsetting applicant's lea
and intervals of perf	well or other accepta oration indicated ther iled it shall be submi	eon. (If such loa is	bottoms of producing zor not available at the ule 112-A.)
	Little Drilling		he best of my knowledge
			<del></del>
This space for State Use)			· · · · · · · · · · · · · · · · · · ·

### NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, Charles Donahue	, being of lawful age and having full
Name of party making report	
knowledge of the facts hereinbelow set out do stat	e <b>:</b>
That I am employed by Meridian Oil	Production Inc. in the capacity of
Petroleum Engineer	, that on <u>December 1</u> , 19 <u>85</u>
I personally supervised the setting of a	Baker Model D  Make & type of packer
in El Paso Natural Gas Company Operator of well	San Juan 28-5 Unit ,
Well no. 67M located in the Bla	anco Mesa Verde/Basin Dakota field,
Rio Arriba county, state o	f New Mexico , at a subsurface depth of
feet, said	depth measurement having been furnished me by
Pipe F	Record ;
That the purpose of setting this packer was to	effect a seal in the annular space between two
strings of pipe where the packer was set so as to	prevent the commingling, in the bore of this well,
of fluids produced from a stratum below the pack	er with fluids produced from a stratum above the
packer; that this packer was properly set and that	it did, when set, effectively and absolutely seal
off the annular space between the two strings of	pipe where it was set in such manner as that it
prevented any movement of fluids across the packet	er.
Char	la Dana lan-
Petro	oleum Engineer
	(Title)
1-	-21-86 (Date)
	(Date)

JAN291986

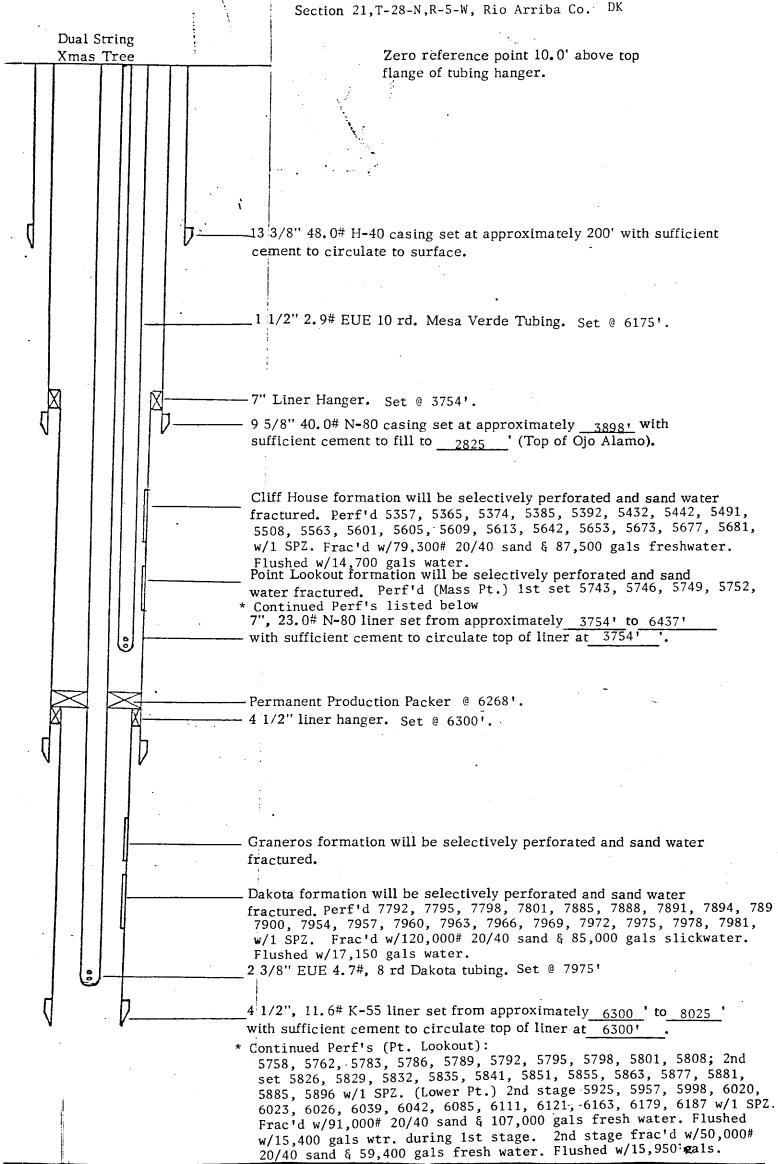
OIL CON. DIV.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Cperator			Lease			Well No.
EL PASO NA	ATURAL GAS COMP	PANY	SAN	JUAN 28-5 UNI	r (Fee)	67M
Unit Letter	1	Township	Range	County		
0	21	28 N	5	W	Rio Arri	.ba
Actual Footage Local	feet from the Sou	ith line and	1450	feet from the	East	line
Ground Level Elev:	Producing Forms	tion	Pool			Dedicated Acreage:
6713	Mesa Verde	& Dakota (Dual	) Blanc	o/Basin		5320 65320 Acres
1. Outline the	e acreage dedicate	ed to the subject w	ell by color	ed pencil or hachu	re marks on	the plat below.
2. If more th interest an		ledicated to the wel	l, outline e	ach and identify th	e ownership	thereof (both as to working
		ferent ownership is itization, force-pool		o the well, have th	e interests (	of all owners been consoli-
Yes	No. If ans	wer is "yes;" type o	of consolida	tion <u>Unitiza</u> 1	ion	
		vners and tract desc	riptions wh	ich have actually	been consoli	dated. (Use reverse side of
	necessary.)	. 1 11 .1				
						mmunitization, unitization,
sion.	ing, or otherwise)	r untii a non-standar	a unit, elim	inating such intere	sts, has bee	n approved by the Commis-
31041.						
			<del></del>		ĺ	CERTIFICATION
			1	Fai		
	1		7 ( <del>***</del> )	- 14 Pa	Lhereby	certify that the information con-
	1		l			erein is true and complete to the
	i i		1		!	Ty knowledge and Belief.
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	1		I,		Company	•
	1		1	JUL 2 6 1985	1	ly 26,1985
	ł		1	1000	Date	7
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	; Sec	•	i	DIST. 3	7	
			mim			
<i>[[]]]</i>	'''''''''''''''''''''''''''''''		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		I hereby	certify that the well location
Š	1		1	8	1	this plat was plotted from field
			1	3	1	actual surveys made by me or
			I	3	1	supervision, and that the same
	1		1		. [	and correct to the East of my
	1		1		•	e and belief.
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Š				1450'		7-11-85
	1		⊙ <del>'&lt;</del>	1450'	Date Survey	
3	i		<b>1</b>	$\aleph$		m E. Mahnke II.
	1			(3)	Registered	Professional Engineer
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

### OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

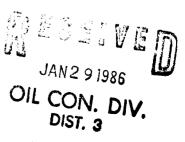
Form C-107 Revised 2-1-82

#### APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co	mpany Rio Arri	ba 1-21-86	
Operator P. O. Box 4289, Farmin	County gton, NM San Juan	28-5 Unit #67M	
Address	Lease	Well No	
	21 28N ction Township	5W Range	
All Applicants for multip	le completion must com	plete Items 1 and 2 b	elow.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5357-6187'	-	7792-7981'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing ()		Flowing
E. Daily Production  Actual  X Estimated  Oil Bbls.  Gas MCF  Water Bbls.		29 <sub>1986</sub> 2N. DIV.	AOF 1756
2. The following must be a	ttached:		
<pre>quantitles used and t diameters and setting other information as</pre>	depths, centralizers op of cement, perforated depth, location and the may be pertinent.	and/or turbolizers ar ted intervals, tubing type of packers and si	nd location thereof, strings, including de door chokes, and such
b. Plat showing the loca leases, and the names	tion of all wells on a and addresses of oper	applicant's lease, all cators of all leases o	offset wells on offset offsetting applicant's lea
c. Electrical log of the and intervals of perf		able log with tops and eon. (If such log is	bottoms of producing zon
hereby certify that the and belief, igned leggy load	information above is t		he best of my knowledge
This space for State Usk,	Title		Date
NOTE: If the proposed mu	<i>O</i> ltiple completion will	result in an unortho	dox well location

# NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, <u>Charles Donahue</u> , being of lawful age and having full  Name of party making report
knowledge of the facts hereinbelow set out do state:
That I am employed by Meridian Oil Production Inc. in the capacity of
Petroleum Engineer , that on December 1 , 19 85
I personally supervised the setting of a Baker Model D  Make & type of packer
in El Paso Natural Gas Company , San Juan 28-5 Unit ,  Operator of well Lease name
Well no. 67M located in the Blanco Mesa Verde/Basin Dakota field,
Rio Arriba county, state of New Mexico, at a subsurface depth of
feet, said depth measurement having been furnished me by
Pipe Record ;
That the purpose of setting this packer was to effect a seal in the annular space between two
strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well,
of fluids produced from a stratum below the packer with fluids produced from a stratum above the
packer; that this packer was properly set and that it did, when set, effectively and absolutely seal
off the annular space between the two strings of pipe where it was set in such manner as that it
prevented any movement of fluids across the packer.
Charles Dengling
Petroleum Engineer
1-21-86
(Date)



All distances must be from the outer boundaries of the Section.

		7111 00 21111111111111111111111111111111		or the Section		
Cperator EL PASO N	ATURAL GAS COM	i	SAN JUAN 28	-5 INTT	(Fee)	Well No. 67M
Unit Letter	Section	Township	Range	County	(ree)	
0	21	28 N	5 W		Rio Arriba	a
Actual Footage Loc . 970		uth line and	11,50 fee	et from the	East	line
Ground Level Elev:  6713	Producing Form	e & Dakota (Dual)	Blanco/Basi	n	1	Dedicated Acreage: 5320 & Acres
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil	or hachur	e marks on th	e plat below.
	an one lease is d royalty).	dedicated to the well,	outline each and id	entify the	ownership th	ereof (both as to working
		fferent ownership is de nitization, force-poolin		, have the	interests of	all owners been consoli-
Yes Yes	No If an	swer is "yes," type of	consolidation <u>Un</u>	itizat	ion	· · · · · · · · · · · · · · · · · · ·
. If answer i	s "no," list the o	owners and tract descri	ptions which have a	ctually be	een consolida	ted. (Use reverse side of
	necessary.)					
No allowab forced-pool	le will be assigne ing. or otherwise)	d to the well until all i or until a non-standard	nterests have been	consolida ch interes	ited (by comm	nunitization, unitization, approved by the Commis-
sion.			anit, stimilating su	en meeres	its, has been	ipproved by the Commis-
						CERTIFICATION
			***	Fei		
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	1				!	in is true and complete to the
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			DIST. 3	•	Position	ng Clerk
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	!		i	3	1	errify that the well location
	1		1	3	ı	is plat was plotted from field tual surveys made by me or
	i I		1		1	pervision, and that the same
	† 		1	3	1	correct to the best of my
	i	·		3	knowledge a	nd belief.
<u> </u>			- +	33		
	I		1450'		Date Surveyed	7-11-85
			Ø <del>&lt;</del>		1	E. Mannke II.
j.	1				Registered Pro	lessional Engineer
ŀ			270		and Land 3.	rveyor 1465
= 1//////					-Wor.	5MMH
					C Factific Trains.	81,66

