

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-039-23793

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 492

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup/Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SE/SE Sec. 28, T28N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

900' FSL x 790' FEL

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

88 miles SE of Bloomfield

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

2565.6

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320/40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2 mi SW

19. PROPOSED DEPTH

8304'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7205' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL CASING AND CEMENTING PROGRAM
REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

AS soon as permitted

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# K55	300'	354 c. f. Class B
8-3/4"	7"	20# K55	8304'	1871 c. f. Class B
		23# N80		

Amoco proposes to drill the above well to further develop the
Undes. Gallup/Basin-DK reservoir. The well will be drilled to
the surface casing point using native mud. The well will then
be drilled to TD with a low solids nondispersed mud system.
Completion design will be based on open hole logs. Copy of all
logs will be filed upon completion. Amoco's standard blowout
prevention will be employed; see attached drawing for blowout
preventer design. Upon completion the well site will be cleaned
and the reserve pit filled and leveled. The gas from this
well is undedicated at this time. The oil and gas potential of
the fractured cliffs and Mesaverde will also be evaluated.

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

back, give data on present productive zone and proposed new productive
surface locations and measured and true vertical depths. Give blowout

RECEIVED
JUL 26 1985
OIL CON. DIV.
DIST. 3

APPROVED
AS AMENDED

JUL 24 1985
/s/ J. Stan McKee
M. MILLENBACH
AREA MANAGER

NMOCC
*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

Operator AMOCO PRODUCTION COMPANY		Lease JICARILLA CONTRACT 492		Well No. 1
Unit Letter P	Section 28	Township 28N	Range 2W	County Rio Arriba
Actual Footage Location of Well: 900 feet from the South line and 790 feet from the East line				
Ground Level Elev: 7205	Producing Formation Gallup/Dakota	Pool Indes. Gallup/Basin Dakota	Dedicated Acreage: 320/40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

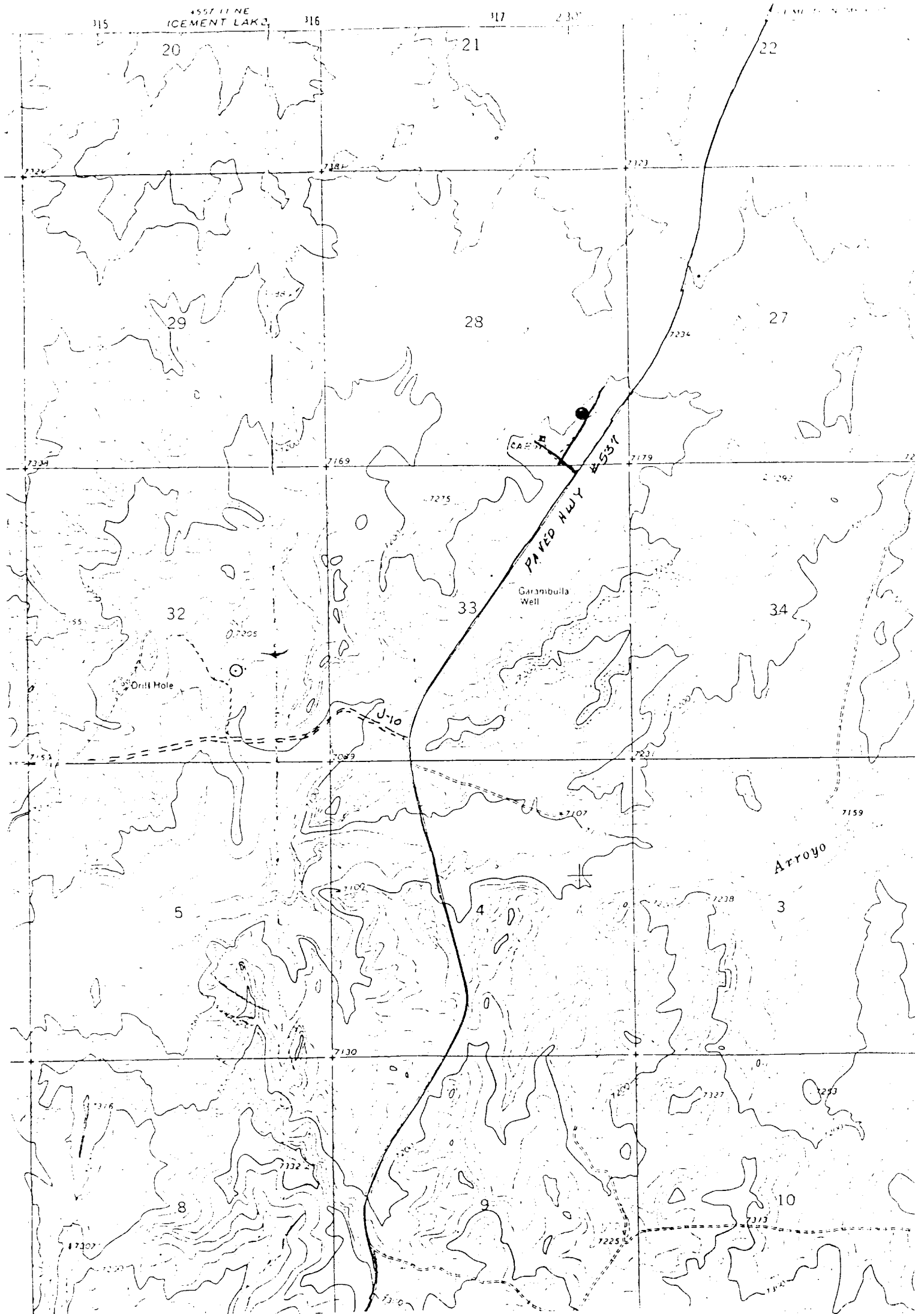
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED MAY 23 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>			
<p>Sec.</p>			
<p>RECEIVED JUL 26 1985 OIL CON. DIV. DIST. 3</p>		<p>28</p>	
		<p>790'</p>	

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>B. D. Shaw</i></p>	
Name	B. D. Shaw
Position	Adm. Supervisor
Company	Amoco Production Co.
Date	5-22-85
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
Date Surveyed	April 1, 1985
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.
Certificate No.	



Vicinity Map for
 AMOCO PRODUCTION COMPANY #1 JICARILLA CONTRACT L92
 900' FSL 790' FEL Sec. 28-T28N-R2W
 RIO ARriba COUNTY, NEW MEXICO

Exhibit B

11 12