

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 492
2. NAME OF OPERATOR Amoco Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FSL X 790' FEL	8. FARM OR LEASE NAME Jicarilla Contract 492
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Undes Gallup/Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE Sec 28, T28N, R2W
14. PERMIT NO. DEC 19 1985	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7205' GR	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Completion

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-23-85. Total depth of the well is 8379' and plugback depth is 8341'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 7334'-7440', 6910'-7334', 1 jsfp, .50" in diameter for a total of 530 holes. Fraced interval 6910'-7440' with 270,000 gal 30# crosslinked gel and 440,000# 20-40 sand. Released the rig on 11-26-85. The Gallup formation of the well is currently being flow tested.

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Adm. Supervisor

DATE

12-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC