



R. J. Broussard
District Manager

Amoco Production Company
501 Airport Drive
Farmington, NM 87401

8/10/11
RECEIVED
JAN 15 1986

19 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Date 1-14-86

Address U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CALLER SERVICE 4104
FARMINGTON, NM 87400

WELL CONFIDENTIALITY

All information regarding this well should be kept strictly confidential. This information should not be given out under any circumstances until the expiration of the confidential time period. If you have any questions, contact Buddy Shaw in Farmington, New Mexico at (505)325-8841.

Sincerely,

R. J. Broussard BJS

LJM/ct

PE9

FARMINGTON
DISTRICT
JAN 24 1986

100-443887-100
 JUN 29 1966
 ON 100-443887
 DIST. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Contract 492

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT
Undes. Glp/Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SE/SE Sec 28, T28N, R2W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FSL X 790' FEL

RECEIVED

14. PERMIT NO.

JAN 15 1986

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

7205' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PEEL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Additional Completion X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 12-9-85. Total depth of the well is 8370' and plugback depth is 8341'. Set cast iron bridgeplug at 6050' and pressure tested to 2000 psi for 20 minutes. Perforated the following intervals: 5830'-5960', 6000'-6010', 4 jsp, .48" in diameter for a total of 560 holes. Fraced interval 5830'-6010' with 100,000 gal 75 quality foam and 125,000# 20-40 mesh brady sand. Cleaned out sand fills with nitrogen foam. Landed tubing at 6009'. Released the rig on 1-2-86 and began flow testing the well.

RECEIVED
JAN 29 1986
OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE Adm. Supervisor

DATE 1-10-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

CONFIDENTIAL

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
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Budget Bureau No. 1004-0135
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SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 492
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FSL X 790' FEL		8. FARM OR LEASE NAME Jicarilla Contract 492
14. PERMIT NO. JAN 15 1986		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7205' GR		10. FIELD AND POOL, OR WILDCAT Undes. Glp/Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE Sec 28, T28N, R2W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Completion

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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TITLE Adm. Supervisor

DATE 1-10-86

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TITLE

DATE

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*See Instructions on Reverse Side

OPERATOR

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SUBMIT IN TRIPLICATE*
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Budget Bureau No. 1004-0135
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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Additional Completion

REPAIRING WELL

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