## STATE OF NEW MEXICO ENERGY WO MINERALS DEPARTMENT

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TRANSPORTER	Oi L	$\Gamma$	
	• 44		
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	1 * 44	$\bot$	1		RE	QUEST FO	OR ALLOWABLE	E				-4
-		++	4				AND					DIL.
MORATION .	- 1 C E	1	L	AUTHO	RIZATION T	TO TRAN	SPORT OIL AND	UTAN C	IRAL GAS		(i) 'a	way y
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perties			_ ,									
	Rober	t L.	Bayless		·							·
Mrees	PO Bo	x 168		Farmi	ngton, N	M 874	199					
(s) (a	-	Check po	oper besj				Other	r (Pleas	e explain)			
Now Yol	1			$\overline{}$	a Trensporte	_				-		
Recompl				H		<b>—</b>	Ory Gas					
] Charte i	-	eyîb		Ŭ Ces	Ingheed Ges	<u></u>	Condensate					
thenge of	osmers h	in eive	0.000									
detess												
DESCRIE	MOIT	OF WE	LL AND LI	ASE	Pool Name,	laginding	Formation		Kind of Lease		<del></del>	l i No
Jicari	11a 4	92		1			Pictured Cl	iffs	State, Federal		lian	Cont 492
				<u> </u>								CONT. 432
ration					_		===					
Unit Lette	<b></b>	<u>P</u> :	900	_Foot Fre	Sou Sou	<u>th</u>	ne and790		Feet From T	East		
Line of Se	etten 2	8	Township	281	1	Range 2	W	, NMPM	. Rio Arr	<u>iba</u>		County
. DESIGN	OITA	OF T	RANSPORT	ER OF	OIL AND I	NATURA	L GAS		•	· · · · · · · · · · · · · · · · · · ·		
me of Auth	ortzed T	ransporte	e of CIT	or C	ondensate [		Address (Give o	iddress (	io which approv	rd copy of thu	I form us	io be zeni)
	none						N/A		<del> </del>			
me of Auth	ortzed Tr	ansporte	r of Caeinghe	ad Cas [	or Dry C	jas 🔲	Address (Give	iddress t	o which approvi	rd copy of thu	1 (orm 14 )	in be sent;
	Robe	rt L.	Bayless	3					armington		7499	
well produc	ee oil or	liquida,	Unit	Sec	. Twp.	Rge.	le das actnettà	CBUUGCIG	ed 7 When	•		
e location	of tents.				. !		no					
de moduc	tion is c	ommine	led with the	t from an	v other leas	e or pool.	give comminglis	sg order	numbers			
								•				
TE: Con	mplete .	Parts IV	and Von	reverse s	ide if neces	sary.						
~~~~	<b>.</b> . <b></b> .						11	מו כנ	ONSERVAT	ON DIVIS	ION -	- 400
CEKITH	CATE C	OF COM	<b>IPLIANCE</b>				ll .	J.L J.	ONSERVATI		ALC:	29 130
eby certify i	that the n	ules and	regulations of	the Oil Co	nservation Di	vision have	APPROVED			<u>_</u>	<u> </u>	19
					d complete to				riginal Signed	hy CHARLE	s GHOL	SON
nowledge 2	nd belief.		_				BY					
								0	EPUTY OIL &	GAS INSPEC	,tor, di	Si. #5
	- 29		ر	_	_		TITLE					
	_/-	Sox			/		Tale for	- is to	be filed in co	epilence wi	th AUL	£ 1104.
		4	<u> </u>	7					eat for allows			
	De Ei-	-1	(Signature)						be accompant rell in accord			
	Petr	oremu	Enginee	T					this form must			
	9/9/	87	(Tule)	nended	9/21/87	7)			empleted well			,
				criaeu	J, 21/0/				ections L II.			
			(Dete)				well some or	aumber,	er transporter	ran other and	in Chang	• of condition

IV. COMPLETION DATA								
Designate Type of Completi	on - (X)	Gas well	New Well	Workover	Doopen	Plug Back	Sens Res'v.	Dill Roots
	Date Compl. Ready to P 8/16/87	red.	Total Depti	8370	ĭ	P.S.T.D.	! 341	:
7205 GL	Name of Producing Form Pictured Cliff	erios S	3508	s Pey	<del></del>	Tubing Dept	h 134	
3508 - 3570			•			Dopth Castn	<b>₹ Shee</b> 358	<del></del>

			8358
	TUBING, CASING, AND C	EMENTING RECORD	<del></del> -
12 - 1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 - 3/4"	9 - 5/8"	545	350 sx Class B
8 - 3/4"	7"	8358	Stage 1: 434 sx Class B
			Stage 2: 373 sx Class B
V. TEST DATA AND PEOUES		•	Stage 3:1014 sx Class B

V. TEST DATA AND REQUEST FOR ALLOWABLE (Tast must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

10-0:		us deput or be for full 26 hours)	
Date First New OII Rus To Tasks	Dete of Teet	Producing Method (Fiers, pu	ng, gas lift, steed
Learn of San	<u> </u>		
Length of Tool	Tubing Pressure	Coming Pressure	Chebo Sizo
Astual Prod. During Test	Oli-Bhis.	Weter - Bhie.	Gen-MCF
<b></b>	i	1	

GAS WELL

Actual Prod. Tool-MCF/D 2042	3 hours	Bhis. Contenents/184CF	Gravity of Condensate
backpressure	Tubing Pressure (Shee-in) 0 - logged off	Casing Pressure (Shut-in) 1405	Choke Size 3/4"

## STATE OF NEW MEXICO ENERGY 440 MINERALS DEPARTMENT

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FILE			
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LA-0 0//ICE		Ι	
TRANSPORTER	OIL		
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0PER4708			
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## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

SEP 2 3 1987

Separate Forms C-104 must be filed for each pool in multiply releted wells.

OPERATOR	REQUEST	FOR ALLOWABLE	00 0 5 1g	
PROBATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATU		DIV
Operator		<del> </del>		~ ; 4,
Robert L. Bayles	SS			
PO Box 168	Farmington, NM 87	7499		-
Hoosen(s) for filing (Check proper bes)		Other (Please	e expiam)	
Now Well	Change in Transporter of:		•	
Recompletion	ou	Dry Ges		
Change in Ownership	Casinghood Gas	Condensate		
I change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	Weil No.   Pool Name, incitating	Formation	Kind of Lease	·
Jicarilla 492	1 Undesignated		State, Federal or Fee Indian	Cont 492
ocution	<del></del>			
Unit Letter P : 900	Foot From The South	100 mad 790	Feet From The East	
· · - · · · · · · · · · · · · · ·				
Line of Section 28 Towns	ohtp 28N Range	2W , NMPM,	Rio Arriba	County
II. DESIGNATION OF TRANSPO Name of Authorized Transporter of Cit C	ORTER OF OIL AND NATUR  or Condensate		o which approved copy of this form	is to be sent)
Name of Authorized Transporter of Casin	ghead Ges ar Dry Gas		o which approved copy of this form	is to be sent)
Robert L. Bayle	SS	PO Box 168, F	armington, NM 87499	•
f well produces oil or liquids,	Init Sec. Twp. Rge.	le que actually connecte  no	d? When	
this production is commingled with	that from any other lease or poo	l. give commungling order	number:	
OTE: Complete Parts IV and V	•			
L CERTIFICATE OF COMPLIANC	_	1	NOISIVIO NOITAVREENC	29 1987
ereby certify that the rules and regulations en complied with and that the information g y knowledge and belief.	of the Oil Conservation Division have over intrue and complete to the best of	APPROVED	Original Signed by CHARLES	10
	2	TITLE	DEPUTY OIL & GAS INSPECT	CR, DIST. #3
2m7		This form is to	be filed in compliance with mus	LE 1104.
Petroleum Engine		well, this form must	est for allowable for a newly dri be accompanied by a tabulation oil in accordance with RULE 1	of the deviation
9/9/87 (Tule)	(amended 9/21/87)	All sections of the	his form must be filled out comp employed wells.	letely for allow-
(Dese)	<del></del>		ctions L. II, III, and VI for ch	

Designate Type of Compl	etion — (X)	x	New Well	Workover	Deepen	Plug Back	Sees Reev.	DUL A
9/26/85	Date Compl. Reedy to Pred. 8/16/87	Λ	Total Dopth	; 8370	:	P.B.T.D.	! 341	-
7205 GL		1	Top OIL/Gas	Pey		Tubing Door		
7205 GL	Mesa Verde		5830				- 434	
5830 - 60	010					Depth Castn	<del>y Shoo</del> 358	
<del></del>	TUBING, CASI	NG, AND	CEMENTIN	G RECORD	)	,		
12 - 1/4"	CASING & TUBING SI		i .	DEPTH SET		1 54	CKS CEMEN	. —
8 - 3/4"	9 - 5/8"		j <u>.</u>	545			Class I	
8 - 3/4	7"		83	358		Stage 1:		
						Stage 2:		
	1			•		Stage 3.	1014 cv	Class
TEET DATA ASSOCIATION								
OII WELL AND REQUES	T FOR ALLOWABLE (Test m	wet be af	er recovery of	total values	of load oil a	pad must be sen	el 10 es esse	-de11
OIL WEIL  TO FIRST NOW OUT RUE TO TORKS		uet be eft r this dep	,-,-			end start be ope	el se er esce	ed top eil
OIL WEIL  SEE FIRST NEW OIL RUE TO TORKE	T FOR ALLOWABLE (Test mable for parts of Test.)	wat be aft r this dep	ler recovery of th or be for fu Producing his			end start be ope	el 10 er essee.	c1 <u>a</u> .s <u>s</u> # top eil! -
me First New Oll Run To Tanks			,-,-	thes (Fiew, )		end start be ope	nd to er erece	top elle
me First New Cill Run To Tenke	Dete of Tees		Producing Me	thes (Fiew, )		ind must be equ i, ste.j	nd to er exec.	ed top elli
OIL WELL  OIL WELL  ME FIRE New QU Rus To Tanke  Meth of Tost  Rual Prod. During Tost  S WELL	Date of Tees. Tubing Pressure		Producing Me	thes (Fiew, )		ind must be equit, etc.,) Chebn Size	nd to er exec	ed top elle
meth of Test  Total Prof., During Test	Date of Tees. Tubing Pressure		Producing Med Coming Presson Weter-Bhis.	thet (Flow, )		ind must be oqu i, essa,j Cheka Siza Gan-MCF	al 10 er ezece	ed top elle
me First New QII Run To Tanks meth of Test  rual Pred, During Test  S WELL	Date of Tees Tubing Pressure Ott-Shie.		Producing Me	that (Flow, )		ind must be equit, etc.,) Chebn Size	al 10 er ezece	ed top elli