

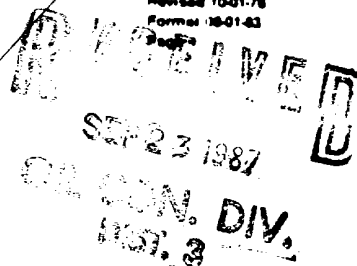
STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Revised 10-01-78  
Formal 10-01-83  
Page 1



I.

Operator Robert L. Bayless	
Address PO Box 168 Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 492	Well No. 1	Pool Name, including Formation Undesignated Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. JIC Cont 492
Location Unit Letter <u>P</u> : <u>900</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>28N</u> Range <u>2W</u> , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

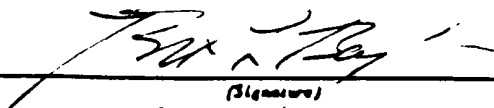
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) N/A
Name of Authorized Transporter of Gashead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Robert L. Bayless	Address (Give address to which approved copy of this form is to be sent) PO Box 168, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	UNIT Sec. Twp. Rge. Is gas actually connected? When no

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Petroleum Engineer  
9/9/87 (Date)  
(Title) (amended 9/21/87)

OIL CONSERVATION DIVISION

DEC 29 1987

APPROVED \_\_\_\_\_  
BY \_\_\_\_\_ Original Signed by CHARLES GHOLSON  
TITLE \_\_\_\_\_ DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Drill Resrv.
Date Spudded	9/26/85	Date Compl. Ready to Prod.	8/16/87	Total Depth	8370	P.B.T.D.	8341		
Elevations (DF, RKB, RT, CR, etc.)	7205 GL	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	3508	Tubing Depth	7434		
Perforations	3508 - 3570					Depth Casing Shoe	8358		
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 - 1/4"		9 - 5/8"		545		350 sx Class B			
8 - 3/4"		7"		8358		Stage 1: 434 sx Class B			
						Stage 2: 373 sx Class B			
						Stage 3: 1014 sx Class B			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

*(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2042	3 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
backpressure	0 - logged off	1405	3/4"

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 10-01-83  
Page 1

RECEIVED  
SEP 23 1987  
OIL & GAS DIV.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Robert L. Bayless

Address  
PO Box 168 Farmington, NM 87499

Reason(s) for filing (Check proper box)  
☒ New Well  
☐ Recompletion  
☐ Change in Ownership  
 Change in Transporter of:  
☐ Oil  
☐ Gas  
☐ Dry Gas  
☐ Condensate  
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 492	Well No. 1	Pool Name, including Formation Undesignated Mesa Verde	Kind of Lease State, Federal or Fee Indian	Lease No. Jic Cont 492
Location Unit Letter P : 900 Feet From The South Line and 790 Feet From The East Line of Section 28 Township 28N Range 2W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) N/A
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Robert L. Bayless	Address (Give address to which approved copy of this form is to be sent) PO Box 168, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. no

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Petroleum Engineer

9/9/87 (Date) (Title) (amended 9/21/87)

(Date)

OIL CONSERVATION DIVISION

DEC 29 1987

APPROVED  
Original Signed by CHARLES GIBLSON  
BY  
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1102.

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#### IV. COMPLETION DATA

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			X	X					
Date Spudded	9/26/85	Date Compl. Ready to Prod.		8/16/87		Total Depth	8370		
Elevations (DF, RKB, RT, CR, etc.)	7205 GL	Name of Producing Formation		Mesa Verde		Top Oil/Gas Pay	5830		
Perforations	5830 - 6010					Tubing Depth	7434		
						Depth Casing Shoe	8358		
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
<b>HOLE SIZE</b>		<b>CASING &amp; TUBING SIZE</b>		<b>DEPTH SET</b>		<b>SACKS CEMENT</b>			
12 - 1/4"		9 - 5/8"		545		350 sx Class B			
8 - 3/4"		7"		8358		Stage 1: 434 sx Class B			
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2893	3 hours	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
backpressure	0 - logged off	1405	3/4"