## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

DISTRICT III 1000 No Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		ro tra	NSPORT OIL	AND NATURAL GAS	)	I No.	
ruor					Well AP		9-23793
Robert L. Bayless						30-03	<u> </u>
PAA .		NM	97400				
P.O. Box 168, Fa	rmingt	on, Nr	07499	Other (Please explain	)		
Well			Transporter of:		E	ffective	7-1-90
ompletios	Oil		Dry Gas				
nge in Operator	Cannyhea	4 Gas	Condensate				
ange of operator give name							
DESCRIPTION OF WELL A	ND LE	ASE			Kind of	1 4350	Lease No.
ME Name		Well No.	Pool Name, Including	y Formation ( Ndes.	Cine F	ederal or Fee	Jic. Cont. 49
Jicarilla 492	<del> </del>	1	East Blanco	Pictured Cliffs			10 1 0 1
2408		_		South Line and790	Fee	From The Ea	ast Line
Unit Letter P	:90	0	Feet From The		,		County
Section 28 Township	28N		Range 2W	, NMPM, Rio	Arriba		County
				0.47 0.46			
DESIGNATION OF TRANS	SPORTI	or Conde	IL AND NATU	RAL GAS  Address (Give address to white	ch approved	copy of this form	I IS IO DE SERI)
me of Authorized Transporter of Oil	$\square$	or Contract		- 0 P 150 P	1 comfic	14 NM 87	413
Gary Williams Energy ms of Authorized Transporter of Cases	COPP.		or Dry Gas X	Address (Give address to whi	ck approved	copy of this jorn	
Robert L. Bayless				P.O. Box 168, I	Farming!	on, Nri o	7499
well produces oil or liquids,	Unit	Sec	1	is gas actually connected?	Wisen	7/22/8	8
Location of tanks.	P	28	28W 2W				
his production is commingled with that I	(rom any o	THE I ICASE OF	poor, give comming.				ame Res'v Diff Res'v
COMPLETION DATA		Oil We	I Gas Well	New Well Workover	Deepen	Plug Back S	Ime Kery Pili Kery
Designate Type of Completion	- (X)			Total Depth		P.B.T.D.	
se Spudded	Date Cor	npi. Ready	to Prod.				
				Top Oil/Gas Pay		Tubiag Depth	
evaluons IDF, RKB, KT, GR, etc.)	NAME OF	Linment				Depth Casing	Shoe
dorations						Deput Casing	<b>4</b>
				CELEBRATING DECOR	<u></u>		
		TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	c	ASING &	TUBING SIZE				
				<u> </u>			
. TEST DATA AND REQUE	ST FOR	ALLOV	VABLE	the squal to or exceed top all	omuble for th	is depth or be fo	r full 24 hours)
IL WELL (Test must be after	recovery o	lotal volun	VABLE ne of load oil and mu	to be equal to or exceed top aller Producing Method (Flow, parties)	omable for th ump, yas lyi.	is depth or be fo	w full 24 hours )
IL WELL (Test must be after	ST FOR recovery of Date of	lotal volun	VABLE se of load oil and mus		owable for sh ump, gas lýt.		ESEINE Full 24 hours)
IL WELL (Test must be ofter base First New Oil Run To Tank	Date of	Test	VABLE ne of load oil and mus	Producing Method (Flow, page Casing Pressure	omuble for th ump, gas lyt,	is depth or be fa	EBE
IL WELL (Test must be ofter base First New Oil Run To Tank	Date of	lotal volun	VABLE se of load oil and mus	Casing Pressure	owable for th ump, gas lýt.		EBE
IL WELL (Test must be ofter use First New Oil Run To Tank ength of Test	Date of	Test Votass Test	VABLE ne of load oil and mus		omable for th ump, gas lift.	Chot D	EBE
IL WELL (Test must be ofter use First New Oil Run To Tank ength of Test	Date of Tubing	Test Votass Test	VABLE ne of load oil and mu	Casing Pressure	omable for th	Chot D	EBE
IL WELL (Test must be ofter bute First New Oil Run To Tank ength of Test school Prod. During Test	Date of Tubing Oil - Bi	Test Pressure	VABLE me of load oil and mus	Casing Pressure Water - Bbls.	owable for th	Chot D	OIL CON.
IL WELL (Test must be ofter take First New Oil Run To Tank ength of Test school Prod. During Test GAS WELL	Date of Tubing Oil - Bi	Test Votass Test	VABLE ne of load oil and mu	Casing Pressure	omable for th	Gas- Mod	OIL CON.
IL WELL (Test must be ofter use First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bi	Test Pressure Dis.		Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF	owable for th	Chok Gas- MQ	OIL CON.
IL WELL (Test must be ofter use First New Oil Run To Tank ength of Test cetual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bi	Test Pressure		Casing Pressure Water - Bbls.	owable for th	Gas- Mod	OIL CON.
IL WELL (Test must be after bute First New Oil Run To Tank ength of Test sectual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  setting Method (puot, back pr.)	Tubing  Oil - Bi	Pressure  Of Test  Pressure (S	hut-m)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Gravity of C	JUL 2 1990 OIL CON.
IL WELL (Test must be after the First New Oil Run To Tank ength of Test could Prod. During Test GAS WELL Actual Prod. Test - MCF/D enting Method (puot, back pr.)	Tubing Oil - Bi Length Tubing	Test Pressure  of Test Pressure (S	hu-ш)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)		Gravity of C	OIL CON.
IL WELL (Test must be after  the First New Oil Run To Tank  ength of Test  cettail Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (puot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	Tubing Oil - Bi Length Tubing CATE ( ulations of that the	Test Pressure of Test Pressure (S OF CON the Oil Con information	hut-m)  APLIANCE asservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI	NSER\	Gravity of Conote Size	OIL CON. OIL OIST.
ALL WELL (Test must be after bute First New Oil Run To Tank  ength of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (puor, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	Tubing Oil - Bi Length Tubing CATE ( ulations of that the	Test Pressure of Test Pressure (S OF CON the Oil Con information	hut-m)  APLIANCE asservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSER\	Gravity of Conote Size	OIL CON. OIL OIST.
ALL WELL (Test must be after bute First New Oil Run To Tank  ength of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (puor, back pr.)  VI. OPERATOR CERTIFIC	Tubing Oil - Bi Length Tubing CATE ( ulations of that the	Test Pressure of Test Pressure (S OF CON the Oil Con information	hut-m)  APLIANCE asservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve	NSER\	Gravity of Conote Size	JUL CON. OIL OFFT.  ONCORRESION 1930
Dete First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and reg	Tubing Oil - Bi Length Tubing CATE ( ulations of that the	Test Pressure of Test Pressure (S OF CON the Oil Con information	hut-m)  APLIANCE asservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve	NSER\	Gravity of Conote Size	OIL CON. OIL OIST.
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been compiled with an  is true and complete to the tests of m	Date of Tubing Oil - Bi Length Tubing CATE gulations of ad that the ity knowled	Test Pressure of Test Pressure (S OF CON the Oil Con information	hut-m)  APLIANCE asservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve  By	NSER\	Gravity of Conoble State  /ATION  IIG 03  BIGNED BY E	OIL ON.
Date First New Oil Russ To Tank  Length of Test  CAS WELL  Actual Prod. Test - MCF/D  Testing Method (puos, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an  is true and complete to the base of my	Date of Tubing Oil - Bi Length Tubing CATE gulations of ad that the ity knowled	Pressure  OF CON the Oil Cor age and belie	MPLIANCE aservation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COI  Date Approve  By	NSER\	Gravity of Conote Size	OIL ON.

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Com Colod must be filed for each pool in multiply completed wells.

