

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079519A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-5 Unit

8. FARM OR LEASE NAME  
San Juan 28-5 Unit

9. WELL NO.  
48A

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesa Verde

11. SEC. T., R., M., OR BLK. AND  
SUBV. OR AREA  
Sec. 22, T-28-N, R- 5-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1670'S, 1460'E

14. PERMIT 15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6928'GL

RECEIVED  
SEP 25 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Appropriate Box To Indicate Nature of Notice, Report, or Other Data

17. PURPOSE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
WATER TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PCLL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9- 9-85 Cleaned out to 6464'. Pressure tested casing to 3500 psi, held ok. Perforated 6136', 6142', 6154', 6192', 6211', 6226', 6250', 6272', 6277', 6282', 6305', 6366', 6378', 6390' with 1 spz. Fraced with 69,000# sand and 105,322 gal. wtr. Flushed with 8190 gal.wtr.
- 9-10-85 Perforated 2nd stage at 5978', 5982', 5985', 5992', 5996', 6000', 6004', 6008', 6012', 6016', 6041', 6045', 6049', 6053', 6060', 6065', 6087', 6092', 6097', 6114' w/1 spz. Fraced with 44,000# sand and 119,028 gal. wtr. Flushed with 8106 gal.wtr. Perforated 4825', 4831', 4838', 4895', 4900', 4970', 4977', 4985', 4993', 5174', 5361', 5368', 5530', 5596', 5613', 5625', 5635', 5643' w/1 spz. Fraced with 54,000# sand and 121,674 gal. wtr. Flushed with 7560 gal. wtr.
- 9-13-85 Cleaned out to PBTD. Set 4 1/2" bridge plug at 4080'. Perforated one squeeze hole @ 3380'. Squeeze cemented Ojo Alamo with 250 sks. Class "B" with 2% calcium chloride (295 cu.ft.). WOC.
- 9-14-85 Cleaned out to below squeeze. Pressure tested casing, did not hold. Squeeze cemented with 150 sks. Class "B" with 2% calcium chloride (177 cu.ft.). WOC.
- 9-15-85 Cleaned out to below squeeze. Pressure tested casing to 1500 psi, held ok. Cleaned out to PBTD. Ran tbq.

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy L. Doak

TITLE Drilling Clerk

DATE

9-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC