

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

5 LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 491

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR GRASS NAME

Jicarilla Contract 491

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC Gallup/WC Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/SE Sec. 32, T28N, R2W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.)
At surface

1585' FSL X 1505' FEL

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SEP 5 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether **BUREAU OF LAND MANAGEMENT**)

7115' GR

FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REIL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

ABANDON OR ACIDIZE

ABANDON*

BROODING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud and Set Casing

(Other)

(Note: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 8-8-85 at 1400 hrs. Drilled to 558'. Set 9-5/8", 36#, K55 casing at 558' and cemented with 472 cu.ft. Class B Woodco. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8-3/4" hole to a TD of 8284' on 8-26-85. Set 7", 26#, K55 casing at 8245'. Stage 1: cemented with 649 cu.ft. Class B poz-mix and tailed in with 708 cu.ft. Class B poz-mix. Stage 2: cemented with 1416 cu.ft. Class B poz-mix. Ran a temperature survey (attached) which indicated the top of the cement to be at 400'.

The DV tool was set at 3962' and the rig was released on 8-27-85.

RECEIVED

DEC 29 1987

OIL CON. DIV.

DIST. ?

ACCEPTED FOR RECORD

I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE

9-3-85 1985

(This space for Federal or State office use)

FARMINGTON RESOURCE AREA

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR

CONFIDENTIAL