

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 491

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WC Gallup/WC Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/SE Sec 32, T28N, R2W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1585' FSL x 1505' FEL

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14. PERMIT NO.
FEB 27 1986

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
7115' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

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☐
☐
☐

WELL OR ALTER CASING

WELLBore COMPLETE

ABANDON*

CHANGE PLANT

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other) Additional Completion X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-2-86. Retrieved bridgeplug set at 5925'. Set a cast iron bridgeplug at 5925' and 5610'. Tested bridgeplug at 5610' to 2500 psi. Perforated the following intervals: 5546'-5566', 5492'-5503', 4 jspf, .45" in diameter, for a total of 124 holes. Pumped 70 bbls. 2% KCL. Fraced interval 5492'-5566' with 40,000 gal 75 quality foam and 58,000# 20-40 mesh brady sand. Tripped out bridgeplug at 5610'. Set a cast iron bridgeplug at 3720' and pressure tested to 2500 psi. Perforated the following intervals: 3618'-3626', 4 jspf, .45" in diameter, for a total of 32 holes. Fraced interval 3618'-3626' with 18,000 gal 75 quality foam and 23,000# 20-40 mesh brady sand. Set a cast iron bridgeplug at 3550' and pressure tested to 2500 psi. Perforated the following intervals: 3452'-3496', 4 jspf, .50" in diameter, for a total of 176 holes. Fraced interval 3452'-3496' with 35,400 gal. 70 quality foam and 41,600# 20-40 mesh brady sand. Pumped 20 bbl. 2% HCL down casing. Pumped 10 bbl. 2% HCL down tubing. Re-landed tubing and released the rig on 2-19-86.

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APR 16 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

OIL CON. DIV.
DIST. 3

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions on Reverse Side.

ACCEPTED FOR RECORD
DATE 2-24-86

APR 09 1986

DATE

FARMINGTON RESOURCE AREA

BY

[Signature]