Form ?160-3 (November 1983)

SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved.

Br. 29- 5 W/

Budget Bureau No. 1004-0136

V

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  THE OF WORK  DRILL DEEPEN DEEPEN DIVING DEEPEN DIVING AND MALAGEMENT AND MALAGEMENT AND WALL DEEPEN DIVING DEEPEN DEEPEN DIVING DEEPEN DIVING DEEPEN DEEPEN DIVING DEEPEN DEEPEN DIVING DEEPEN DIVING DEEPEN DEEPEN DEEPEN DEEPEN DIVING DEEPEN DEE	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  TITLE OF WARE  DRILL DEEPEN PLUG BACK  TITLE OF WARE  DEEPEN PLUG BACK  TITLE OF WARE  DEEPEN PLUG BACK  THE OF WARE  AMOOCD PRODUCTION CO.  AMOOCD PRODUCTION CO.  AMOOCD PRODUCTION CO.  AND PRODUCTION OF WELL (Report location dearly and to accordance with any Butter Completion of the Well will be discount of the Well will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Pass Natural Gas Co.		DEDAGE	ITED STATES	****	rrse side)	Expires August 31, 1985	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    THE OF NORSE   DRILL   DEEPEN   PLUG BACK   Valencia Canyon Un	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  THE OF YORK  DRILL DEEPEN DEEPE				_		5. I.KANE DESIGNATION AND BERIAL	No.
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AMDOO Production Co.  ADDITION OF THE STATES AND DISCUSSION PRODUCTION FROM NEAREST TOWN OF BURNETCY CONTROLL STATES AND DISCUSSION OF THE STATES AND PRODUCT OF THE STATES AN	Amoco Production Co.  ADDRESS OF STATOS  SOI Airport Drive, Farmington, N M 87401  Correct of Statos  SOI Airport Drive, Farmington, N M 87401  Correct of Statos  SOI Airport Drive, Farmington, N M 87401  Correct of Statos  SOI Airport Drive, Farmington, N M 87401  Correct of Statos  SOI Airport Drive, Farmington, N M 87401  Correct of Statos  At propored prod. sone Same  Apr 10 1885  Apr 1			DEEPEN []	PLUG	BACK []		
AMOCO Production Co.  ADDRESS OF OFFRATOR  501 Airport Drive, Farmington, N M 87401  AAI proposed prod. sone  800' FSL x 1450' FEL  APR 10 1965  APR	Amoco Production Co.  ***BRANCO Production C		IAB . 🔽		RINGLE   MI	OLTIPLE 🙀	Valencia Canyon	Un:
Solidation of well (Report location clearly and to accordance with any State requirements)   10. Field and proof, or wildcare   800' FSL x 1450' FEL   APR 101965   Same   APR 101965   Same   APR 101965   Same   APR 101965   SW/SE Sec34, 728N, R4W	ASSESSED A STORY FOR THE LAND MALLEST TOWN OR ENTREMENT OF AREA OF A STORY		VELL (A) OTHER		ZONE ZO	эме (2)	C. FARM OR DEADE NAME	
Solidation of well (Report location clearly and to accordance with any State requirements)   10. Field and proof, or wildcare   800' FSL x 1450' FEL   APR 101965   Same   APR 101965   Same   APR 101965   Same   APR 101965   SW/SE Sec34, 728N, R4W	ASSESSED A STORY FOR THE LAND MALLEST TOWN OR ENTREMENT OF AREA OF A STORY	Amoco Prod	uction Co.				9. WELL NO.	
Basin Dakota/ Blanco  **NO** FSL x 1450' FEL  **APRIO 1965** **SW/SE Sec34,728N,R4W  **DIRECTION FROM PRESENT TOWN OF PARTIEST TOWN OF PARTIES TOWN OF PARTIEST TOWN OF PARTIES	Basin Dakota/ Blanco	ADDRESS OF OPERATOR					# Hom	
At proposed prod. sone Same  APR 101965  APR 101965  SW/SE Sec 34, T28N, R4W  DIRECTION FROM MEAREST TOWN OR ENTREMITY OF LAND MANAGEMENT   12. COUNTY OR FARIAN   13. STATE   12. THE NO. OF ACRES AND COUNTY OR FARIAN   13. STATE   12. THE NO. OF ACRES AND COUNTY OR FARIAN   13. STATE   12. THE NO. OF ACRES AND COUNTY OR FARIAN   13. STATE   12. THE NO. OF ACRES AND COUNTY OR FARIAN   13. STATE   12. THE NO. OF ACRES AND COUNTY OR FARIAN   13. STATE   13. STATE   14. STATE   14. STATE   14. STATE   15. STA	APR 10 1965  APR 1	501 Airpor	t Drive, Far	cmington, N	M 87401		10. FIELD AND POOL, OR WILDCAT	
At proposed prod. sone Same  APR 101965  APR 101965  SW/SE Sec 34, T28N, R4W    PRINTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR ENGREPHING CASCUAGE AREA   PRINTANCE FOR MILES AND DIRECTION FROM MEAREST TOWN OR ENGREPHING COSCUAGE AREA   12 miles SE of Gobernador   PROPOSED   16 NO. OF ACRES IN LEASE   17. NO. OF ACRES ARSIONED   10 NM	At proposed prod. sone Same  APR 10 1965  APR 10 1965  SW/SE Sec 34,728N,R4W  PHATAMORE IN MILES AND DISECTION FROM NEAREST TOWN OF BURNEWS OF LAND MANAGEMENT   12. COUNTY OF FABREN   13. STATE  1.2 miles SE of Gobernador  1.2 miles SE of Gobernador  1.3 miles SE of Gobernador  1.4 miles AND DISECTION FROM NEAREST TOWN OF BURNEWS OF LAND MANAGEMENT   12. COUNTY OF FABREN   13. STATE  RIO Arriba NM  NM  1.4 miles AND DISECTION FROM NEAREST TOWN OF BURNEWS OF ARREST   12. Miles Arriba NM  1.5 miles of Roll of Land   13. STATE  1.6 miles IN Land   17. Miles And Arriba NM  1.7 miles and County   10. NOT ACCESS IN LEASE  1.7 miles IN Land   17. Miles Arriba   18. STATE  1.8 miles IN Land   17. Miles Arriba   18. STATE  1.8 miles IN Land   17. Miles IN Land   17. Miles Arriba   18. STATE  1.8 miles IN Land   17. Miles Arriba   18. STATE  1.8 miles IN Land   17. Miles IN Land   17. Miles Arriba   18. STATE  1.8 miles IN Land   17. Miles IN Land   18. STATE  1.8 miles IN Land   17. Miles IN Land   1	LOCATION OF WELL (R	eport location clearly as	nd in accordance with a	State requirements.	= D	Basin Dakota/ Blan	nco
APR 10 1985  SW/SE Sec34,T28N,R4W  DISTANCE IN MILES AND DIRECTION FROM MEAREST TOWN OR ENTREMINED FOR CHIEff IN MILES SE OF Gobernador  12 miles SE of Gobernador  DISTANCE FROM PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS IN LEASE TO MEAN PROPOSED LOCATION; TO NAME OF ACERS ASSIGNED TO THIS WELL.  320  DISTANCE FROM PROPOSED LOCATION; TO MEAN WELL BEAR FT.  3100' West	APR 1 0 1985  SW/SE Sec34,T28N,R4W  DISTANCE IN MILES AND DISCUSION FROM NEAREST TOWN OF PURPHY OF LAND MANAGEMENT   12. COURTY OR FARISH   13. STATE   12. miles SE of Gobernador   15. No. or ACREA IN LEASE   17. No. or ACREA ARBITRATE   12. COURTY OR FARISH   13. STATE   12. miles SE of Gobernador   19. No. or ACREA ARBITRATE   12. COURTY OR FARISH   13. STATE   12. miles SE of Gobernador   19. No. or ACREA IN LEASE   17. No. or ACREA ARBITRATE   12. COURTY OR FARISH   13. STATE   14. No. or ACREA IN LEASE   17. No. or ACREA ARBITRATE   12. COURTY OR ACREA IN LEASE   17. No. or ACREA ARBITRATE   18. NO. OR ACREA IN LEASE   17. NO. OR ACREA ARBITRATE   18. NO. OR ACREA IN LEASE   17. NO. OR ACREA ARBITRATE   18. NO. OR ACREA IN LEASE   18. NO. OR ACREA ARBITRATE   18. NO. OR ACREA IN LEASE   18. NO.	800'	FSL x 1450	' FEL	ECEIVI		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
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12 miles SE of Gobernador   10 miles   10	15. NO. OF ACCES IN LEASE   17. NO. OF ACCES IN LEASE   17. NO. OF ACCES ASSOCIATED   18. NO.	. DISTANCE IN MILES /	AND DIRECTION FROM NE	APPET TOWN OF BOST O			( )	
16. No. OF ACRES IN LEASE   17. No. OF ACRES ASSIGNED TO THIS WELL   18. No. OF ACRES ASSIGNED TO THIS WELL   18. No. OF ACRES ASSIGNED TO THIS WELL   19. OF ACRES ASSIGNED TO THE WELL   19. OF ACRES ASSIGNED	DISTANCE FROM PROPOSED FOR THE LEASE FOR THE PROPOSED STATE OF ACRES IN LEASE TO ACRES WHILE STATE OF ACRES WHILE SHEET IN CONTROL WEST TO SHAREST WELL, DRILLING, COMPLETED.  TO MARKET TO ACRES WHILE SHEET IN COMPLETED.  TO MARKET TO ACRES WHILE SHEET IN COMPLETED.  TO MARKET TO ACRES WHILE SHEET IN COMPLETED.  TO MARKET TO ACRES WHILE SHEET TO COMPLETE WHE ATTACHED  TO MARKET TO ACRES WHILE SHEET TO CASH.  TO SHAREST WILL, DRILLING, COMPLETED.  TO MARKET TO ACRES WHILE SHEET TO CASH.  TO SHAREST WILL, DRILLING, COMPLETE WHE ATTACHED  TO SHAREST TO ACRES WHILE SHEET TO CASH.  TO ACRES WHILE SHEET TO THE PROPOSED BETTH TO ACRES WHILE START TO ACRE	12 miles S	SE of Gobern	ador "MEN	ALLOS LAND WANAC	SEMENT FAREA	i	
Rotary   R	Amoco proposes to drill the above well to further develop the Basin Dakota & Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system.  Completion design will be filed upon completion. Amoco's standard blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  19. PROFOSED DEFTING 19. PROFOSED DEFTING TO THE WOLK WILL START' AS SOON AS PERMINISTRATIVE A	. DISTANCE FROM PROPU	*CD*		NO. OF ACRES IN LEASI	E   17. NO. C	·	
19 PROPOSED DEPTH   20. ROTARI OR CABLE TOOLS   19 PROPOSED DEPTH   20. ROTARI OR CABLE TOOLS   22. APPROX. DATE WORK WILL START OR APPLED FOR, OF THIS LEASE, FT.   20 PROPOSED DEPTH   20. ROTARI OR CABLE TOOLS   22. APPROX. DATE WORK WILL START   27. SUBJECT TO COMPLIANCE WITH ATTACHED   28. SOON as permitted   26. ROTARI OR CABLE TOOLS   22. APPROX. DATE WORK WILL START   25. SOON as permitted   26. ROTARI OR CABLE TOOLS   26. APPROX. DATE WORK WILL START   25. A	THE FOOL PROPOSED DESCRIPTION OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH STATE OF CABLE TOOLAR POST OF A PROPOSED DEPTH SETTING PROPOSED DEPTH SETTING PROPOSED	PROPERTY OR LEASE L	INE, FT.	800'	640	TO TI	GIS WELL 320	
ELEVATIONS (Show whether DF, RT, GR. etc.)    This action   Subject to competence with attached	ELEVATIONS, OR THIS LABLE, FT. 3100' West	DISTANCE FROM PROP	OSED LOCATION*	19	. PROPOSED DEPTH	20. ROTA	>	
This action is subject to administrative appeal pursuant to 30 CFR 290.    SIZE OF ROLE   SIZE OF CASING   WEIGHT PERFOOT   SETTING DEPTH   OPENTITY OF CEMENT	Amoco proposes to drill the above well to further develop the Basin Dakota; Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.	OR APPLIED FOR, ON THE	RILLING, COMPLETED, S LEASE, FT.	3100' West	8718'	Rot	tary	
### ATTACHED  #### ATTACHED  #### ATTACHED  ##### ATTACHED  ###################################	**Subject to Complete With AND CEMENTING PROGRAM**  **F66N6886 REQUIRE MAND CEMENTING PROGRAM**  **This action is subject to administrative appeal pursuant to 30 CFR 290.  **SETTING DEFTH**  12-1/4" 9-5/8" 32.3#,H-40 300' 354cf Class B  23#,N-80 29#,K-55 8718' 1976cf Class B  23#,N-80  Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system.  Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  **PROFE DESCRIPTE PROPORED PROGRAM: If proposal is to deepen or plux back, sive data on present productive tone and proposed are productive tone and measured and true Office Proposed Program. It proposed to to deepen or plux back, sive data on present productive tone and proposed are productive tone and measured and true Office Proposed Program. It proposed to the proposed proposed are productive.  **Proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true Office Propo		ther DF, RT, GR, etc.)	DRILLING OPERATION	IS AUTHORIZED ARE	•		
Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.	Amoco proposes to drill the above well to further develop the Basin Dakota's Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  **RECEIVE**  AUG 12 1985**  AUG 12 1985**  AUG 12 1985**  AUG 12 1985**  **Proposed is to drill or deeper directionally, give pertinent data on subsurface locations and measured and trace of the proposed are productive to the proposed are productive process. If any.  DIST. 3	/188' GR					· · · · · · · · · · · · · · · · · · ·	
Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.	12-1/4"  9-5/8"  32.3#,H-40  300'  354cf Class B  1976cf Class B  23#,N-80  Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system.  Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  AUG 12 1985  AUG 12 1985  AUG 12 1985  AUG 12 1985  DIST. 3			PESNERAL RECHIRE	ANNISHMENTING PRO	1	is action is subject to administra	TIVE
12-1/4"  8-3/4"  7"  20#,K-55  23#,N-80  Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.	Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  **AUG 12 1985**  AUG 12 1985**  AUG 12 1985**  If proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality. Given the proposal is to drill or deeper directionality, give pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality. Given the proposal is to drill or deeper directionality given pertinent data on subsurface locations and measured and true Control of the proposal is to drill or deeper directionality.				ELLING ING			TCI V C
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Amoco proposes to drill the above well to further develop the Basin Dakota Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.	Amoco proposes to drill the above well to further develop the Basin Dakota; Blanco M.V. reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system.  Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas Co.  AUG 12 1985  AUG 12 1985  AUG 12 1985  The proposal is to drill or deeper directionally, give pertinent data on subsurface locations and measured and true Office Office Divergence program. If proposal is to drill or deeper directionally, give pertinent data on subsurface locations and measured and true Office Office Divergence program. If any.  DIST. 3		SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	ar ar	QUANTITY OF CEMENT	
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	OVE SPACE DESCRIBE PROPORED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical configuration of the program, if any.  DIST. 3	12-1/4"	BIZE OF CABING 9-5/8"	32.3#,H-40 20#,K-55	SETTING DEPTH	354cf	Class B	
		Amoco prop Basin Dako to the sur be drilled Completion logs will prevention preventer and the re is dedicate	9-5/8" 7"  coses to drille ta & Blanco Market Casing to TD with design will be empty design. Upon serve pit fixed to El Pas	32.3#,H-40 20#,K-55 23#,N-80  11 the above M.V. reservo point using a low solid be based of completion completion completion illed and lesso Natural G	well to fur plug back, give data or	354cf 1976c ther devill The we ed mud s logs. C standard wing for ite will gas from	Class B  cf Class B  cyclop the be drilled ell will then system. Copy of all blowout blowout be cleaned in this well  AUG 12 1985  ctive some and proposed new produce and true The CON GIV	5 I

APPROVED (This space for Federal or State office use) AS AMENDED APPROVAL DATE MATE AUG 0 8 1985 APPROVED BY ... /s/ J. Stan McKee

M. MILLENBACH

AREA MANAGER CONDITIONS OF APPROVAL, IF ANY : NMOCC

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised/10-1

EMERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must be	from the cuter hou	nderlee ef	the Section.	
Operator			Lease			Well No.
	TION COMPAN :	···	VALENCIA	T		#8 45-M
_	21.	28N	Range		ounty	
O Location Location	on of Well;	ZON			Rio Arriba	· · · · · · · · · · · · · · · · · · ·
800	feet from the	South line and	1450	feet fr	om the East	
Ground Level Elev:	Producing Form		Pool	100( 1)(		line Dedicated Acreage:
7188	Dakota	∥ MesaVerde	Basin Dak	cota/	Blanco M.V.	320 Acres
<ol> <li>If more than interest and</li> <li>If more than</li> </ol>	one lease is or royalty).	ferent ownership is a	l, outline each a	nd ident	ify the ownership th	e plat below. ereof (both as to working all owners been consoli-
dated by com  Yes  If answer is this form if no	No If ans  "no," list the orecessary.)  will be assigned	where and tract described to the well until all	ng. etc?  f consolidation _  riptions which h  interests have l	unit	ized ally been consolida	ted. (Use reverse side of nunitization, approved by the Commis-
					<del></del>	CERTIFICATION
R	AUG 12 198 OIL CON. I DIST. 3	OIV. REC	CEIVE PRIGI985	MENT	Name B. D.  Position Adm. S  Company  AMO (	stilfy that the information con- ple is true and complete to the knowledge old belief.  Shaw  Supervisor  Production Co.
		34	• 114	50!	shown on the	ertify that the well location his plat was plotted from field stud surveys made by me or upervision, and that the same of correct to the Eest of my and belief.
		e: 1"=1000'	8000	··	Regil ered per and Lands Fred 8	War and Bones

