

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

5. LEASE DERIVATION AND SERIAL NO.

NM 14922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Valencia Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

45M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SE Sec 34, T28N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

800' FSL X 1450' FEL

14. PERMIT NO.

NOV 01 1985

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7188' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" hole on 8-27-85 at 1130 hours. Drilled to 324'. Set 9 5/8", 36# K-55 casing at 316' and cemented with 354 cu. ft. Class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled an 8 3/4" hole to a TD of 8585' on 9-25-85. Set 7", 23# and 26#, K-55 casing at 8585'. Stage 1: cemented with 371 cu. ft. Class B Portland. Stage 2: cemented with 282 cu. ft. Class B Portland. Stage 3: Cemented with 1062 cu. ft. Class B Portland. Ran a cement bond log (attached) which indicated top of cement to be at 4350'.

DV tools were set at 5463' and 6486' and the rig was released on 9-26-85.

*Note: The name of the well has been changed from Valencia Canyon Unit #46.

I hereby certify that the foregoing is true and correct.

SIGNED

B.D. Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOV 07 1985

DATE 10-8-85

OIL CONSERVATION
ACCEPTED FOR RECORD
DATE

OCT 04 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY