

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

OCT 09 1985

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL, 1495' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-1-85

16. DATE T.D. REACHED

9-10-85

17. DATE COMPL. (Ready to prod.)

10-7-85

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

6644' GL

19. ELEV. CASINGHEAD

6644'

20. TOTAL DEPTH, MD & TVD

7961'

21. PLUG, BACK T.D., MD & TVD

7954'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

ROTARY TOOLS

Rotary

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7712-7902' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Correlation Gamma-Ray Log;

Temp. Log; Ind. Gamma-Ray Log; Comp. Density Comp. Neutron Log; Temp. S's

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	225'	12 1/4"	148 cu ft	
7"	20.0#	3856'	8 3/4"	325 cu ft	
4 1/2"	11.6#	7961'	6 1/4"	639 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7891'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7712, 7716, 7802, 7806, 7810, 7814, 7818, 7850, 7853, 7855, 7871, 7874, 7877, 7880, 7882, 7891, 7894, 7897, 7900, 7902 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7712-7902	122,000# 20/40 sand&100,490 gals treated water

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-25-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-7-85	SI 7 Days		→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1590	SI 1590	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

John Easley

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OIL CON. DIV. Drilling Clerk

DATE 10-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2774'	2925'	ss. White cr-grn s.
Kirtland	2925'	3235'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	3235'	3488'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	3488'	4452'	Gry, fine-grn tight, varicolored soft ss.
Chacra	4452'	5245'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5245'	5305'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	5305'	5656'	Gry, fine-grn s, carb sh & coal
Point Lookout	5656'	6156'	Gry, very fine sil ss w/frequent sh breaks
Mancos	6156'	6680'	Gry carb sh.
Gallup	6680'	7595'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh
Greenhorn	7595'	7655'	Highly calc gry sh w/thin lmst.
Graneros	7655'	7795'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7795'	TD	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2774'	
Kirtland	2925'	
Fruitland	3235'	
Pic.Cliffs	3488'	
Chacra	4452'	
Mesa Verde	5245'	
Menefee	5305'	
Pt.Lookout	5656'	
Mancos	6156'	
Gallup	6680'	
Greenhorn	7595'	
Graneros	7655'	
Dakota	7795'	