

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: Oil WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080516A											
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-5 Unit											
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-5 Unit											
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #54E											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190'FNL, 1495'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-23813											
14. PERMIT NO.				DATE ISSUED JUN 4 1998		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico							
15. DATE SPUDDED 9-1-85		16. DATE T.D. REACHED 9-10-85		17. DATE COMPL. (Ready to prod.) 5-12-98		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6644 GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7961		21. PLUG BACK T.D., MD & TVD CIBP @ 7380		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7961		24. WAS DIRECTIONAL SURVEY MADE No							
25. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6912-7333 Gallup				26. TYPE ELECTRIC AND OTHER LOGS RUN None				27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8		32.3#		225		12 1/4		148 cu.ft.							
7		20#		3856		8 3/4		325 cu.ft.							
4 1/2		11.6#		7961		6 1/4		639 cu.ft.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/2		7328		CIBP @ 7380	
31. PERFORATION RECORD (Interval, size and number) 6912-7333						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
6912-7333						4900 gal 70Q foam, 200.000# 20/40 Brady sd									
33. PRODUCTION															
DATE FIRST PRODUCTION 5-12-98				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 5-12-98		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
										492 Pitot Gauge					
FLOW TUBING PRESS. SI 1840		CASING PRESSURE SI 1840		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY			
35. LIST OF ATTACHMENTS None														ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

SIGNED *[Signature]* TITLE Regulatory Administrator

JUN 01 1998
DATE 5-22-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all lithology, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2774'	2925'	ss. white cr-grn s.
Kirtland	2925'	3235'	Gry sh interbedded w/tight gry fine-grn ss.
Frutland	3235'	3488'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	3488'	4452'	Gry, fine-grn tight, varicolored soft ss.
Chacra	4452'	5245'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5245'	5305'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	5305'	5656'	Gry, fine-grn s, carb sh & coal
Point Lookout	5656'	6156'	Gry, very fine sil ss w/frequent sh breaks
Mancos	6156'	6680'	Gry carb sh.
Gallup	6680'	7595'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	7595'	7655'	Highly calc gry sh w/thin lmst.
Graneros	7655'	7795'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7795'	TD	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2774'	
Kirtland	2925'	
Frutland	3235'	
Pic. Cliffs	3488'	
Chacra	4452'	
Mesa Verde	5245'	
Menefee	5305'	
Pt. Lookout	5656'	
Mancos	6156'	
Gallup	6680'	
Greenhorn	7595'	
Graneros	7655'	
Dakota	7795'	