Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  18. TYPE OF WORK  DRILL X  DEEPEN DEEPEN PLUG BACK  7. UNIT AGREEMENT NAME  San Juan 28-5 Unit  8. FARM OR LEASE NAME		BUREAU OF	LAND MANAGE	MENT			SF_079519A		
DRILL DEPTATOR PLUG SALE OFFICE STATES AND STATES STATES AND STATE	APPLICATION	Y FOR PERMIT	TO DRILL, DE	EPEN, (	OR PLUG B	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NA		
The past of order of the past	1a. TYPE OF WORK		DEEPEN [	• "	PLUG BAG	7. UNIT AGREEMENT NAME			
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P. D. BOX 4289, Farmington, NM 87499  Activation Water (Report location clearly and in secondance of the property of the control of the contr	El Paso Nati	-							
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At proposed prof. sone  At prof. sone prof. sone  At proposed prof. sone  At prof. sone prof. sone	4. LOCATION OF WELL (R. At surface	eport location clearly and	d in accordance with a	E see 1	ulsements.	``			
4. BISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF THE PROPERTY OF THE PR	1685'	FSL - 1625'FEL		AND SURVEY OR AREA					
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S. DETANCE FROM PROPOSED LOCATION   19. PROPOSED BETTH   20. ROTATY OR CARLE TOOLS   10. ROTATY OR CARLE TOOLS	LOCATION TO NEAREST PROPERTY OR LEASE L	ine, ft.		2395.61		TO T	TO THIS WELL		
SIZE OF ROLE  SI	18. DISTANCE FROM PROP	OSED LOCATION*							
SIZE OF ROLE  SUBJECT TO COMPLIANCE WITH ATTACHED  APPROVAL OF THE SUBJECT TO COMPLIANCE WITH ATTACHED  THE SUBJECT TO COMPLIANCE WITH ATTACHED  SUBJECT TO COMPLIANCE WITH ATTACHED  SUBJECT TO COMPLIANCE WITH ATTACHED  TO COMPLIANCE WITH ATTACHED  SUBJECT TO COMPLIANCE WITH ATTACHED  TO COMPLIANCE WITH ATTACHED  TO COMPLIANCE WITH ATTACHED  TO COMPLIANCE WITH ATTACHED  SUBJECT TO COMPLIANCE WITH ATTACHED  TO COMPLIANCE WIT			00'	80	75 <b>'</b>	_			
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SIZE OF HOLE  12 1/4"  9 5/8"  36.0#  200.0*  130 cu.ft.circulated*  8 3/4"  7"  20.0#  4000!  328 cu.ft.cover Ojo Alamo  6 1/4"  4 1/2"  10.5# § 11.6#  8075'  628 cu.ft. fill to inter.  Selectively perforate and sand water fracture the Dakota formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 20 is dedicated to this well.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive recenter proposal is to drill or despend directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue proposal is to drill or despend directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue to the space for Federal or State office use)  APPROVED BY  CONGITIONS OF APPROVAL IF ANY:  APPROVED BY  APPROVED BY  APPROVED BY  APPROVED BY  AREA MANAGER	6776'GL proc	edural review pursue	rechnical and			רוומח	This open		
SIZE OF HOLE  SIZE OF AGENERAL PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reventer proposal is to drill or deepen directionally, give pertinent data on aubsurface locations and measured and true vertical depths.  A SOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reventer proposed is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout TITLE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  AREA MANAGER  TITLE  AREA MANAGER	23. <b>eng</b>	appeal pursuant to 4	PCFA SIOS.4.	AND CEMI	ENTING PROGRA	SUBII	ECT TO COMPLEMENT A		
8 3/4" 7" 20.0# 4000' 328 cu.ft. cover Ojo Alamo 6 1/4" 4 1/2" 10.5# § 11.6# 8075' 628 cu.ft. fill to inter.  Selectively perforate and sand water fracture the Dakota formation.  A 5000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 20 is dedicated to this well.  NABOVE SPACE DESCRIBE PROFOSED PROFAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer Desgrees. If nay.  ABOVE SPACE DESCRIBE PROFOSED PROFAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer Desgrees. If nay.  APPROVED BY  (This space for Federal or State office use)  APPROVED AS AMENDED  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  APPROVED BY  CONDITIONS OF APPROVAL IF ANY:  APPROVED BY  APPROVAL DATE  APPR				OT SETTING DEPTH					
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Selectively perforate and sand water fracture the Dakota formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The E/2 of Section 20 is dedicated to this well.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reventer progress. If any.  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reventer progress. If any.  TITLE  Drilling Clerk  APPROVED BY  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  TITLE  ALIG 05 1985  AREA MANAGER		7!!		1		1	_		
TITLE Drilling Clerk  APPROVED  APPR	blind and parties that the E/2 of S	ipe rams will b  dedicated.  Section 20 is d	e used for bl edicated to t	ow out his wel	prevention  1.	on thi	AUG 0 7 1985 OIL CON. DIV. DIST. 3		
TITLE Drilling Clerk  APPROVED  AS AMENDED  APPROVED AS AMENDED  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  TITLE Drilling Clerk  APPROVED AS AMENDED  APPROVAL DATE ALIG 05 1985  TITLE ALIG 05 1985  M. MILLENBACH  AREA MANAGER	reventer program if any		ally, give pertinent da	ta on subsu	rface locations an	d measured	and true vertical depths. Give blo		
APPROVAL DATE  APPROVAL DATE  APPROVAL DATE  ALIG 05 1985  CONDITIONS OF APPROVAL, IF ANY:  TITLE  TOTAL OCC  M. MILLENBACH  AREA MANAGER	( Anna	y bak	TITLE	Dr	illing Cle	rk	7-24-85		
APPROVED BY	(This space for Feder	al or State office use)					APPROVED		
CONDITIONS OF APPROVAL, IF ANY:  VISLI. Stan McKee  M. MILLENBACH  AREA MANAGER	PERMIT NO.			APPROV	AL DATE	<i>F</i>	45 AMENDED		
CONDITIONS OF APPROVAL, IF ANY:  VISLI. Stan McKee  M. MILLENBACH  AREA MANAGER	APPROVED BY		TITLE				AUG 05 1985		
M. MILLENBACH AREA MANAGER		AL, IF ANY:		_			Fara Stan McKee		
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\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Form U-102 Supersedes C-128 Effective 1-1-55

Operator		<u></u>	Lease			Well No						
EL PASO NATURAL GAS COMPANY				SAN JUAN 28-5 UNIT (SF 079519A) 63E								
Unit Latter <b>J</b>	Section 20	Township 28 N	F. car	5 W	Rio Arr	iba	· · · · · · · · · · · · · · · · · · ·					
Actual Footage Location of Well:  1685   South   line and   1625   East   line												
Ground Level Eleva	Producing F		Pool Bas	sin Dakota	1	Dedicated Acre	age: Acres					
1. Outline th	ne acreage dedi	cated to the sub	ject well by o	colored pencil	or hachure marks	on the plat below	<i>i</i> .					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidation <u>Unitization</u>												
		e owners and tra	ct description:	s which have a	ctually been cons	solidated. (Use re	everse side of					
	if necessary.) hle will he assi	gned to the well u	ntil all intere	sts have been	consolidated (by	communitization	unitization,					
forced-poo	oling, or otherwis	e) or until a non-	standard unit,	eliminating su	ch interests, has	been approved by	the Commis-					
sion.		<u> </u>				CERTIFICA	TION					
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RE	CEIVE			1		Jeggy ( 1	al					
	JUL 2 9 1985			1	Norme Dr	illing Cler	·k					
BUREAU	OF LAND MANAGE	SEMENT AREA			Posit	ion						
F- A KIMING	1			1	E1 Comp	Paso Natur	al Gas					
	i			1		July 27. 1	1985					
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