

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1685'FSL, 1625'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. **BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA**

5. LEASE DESIGNATION AND SERIAL NO.

SF 079519A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

63E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 20, T-28-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 8-23-85 16. DATE T.D. REACHED 9-1-85 17. DATE COMPL. (Ready to prod.) 10-2-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6776' GL 19. ELEV. CASINGHEAD 6776'

20. TOTAL DEPTH, MD & TVD 8076' 21. PLUG. BACK T.D., MD & TVD 8070' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7847-8040' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Gamma-Ray Log; Comp. Density Log; Correlation Gamma-Ray Log; Temp. S. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	142 cu ft	
7"	20.0#	4001'	8 3/4"	330 cu ft	
4 1/2"	11.6#	8076'	6 1/4"	594 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	8038'	

31. PERFORATION RECORD (Interval, size and number)

7847, 7852, 7893, 7934, 7938, 7942, 7946, 795C, 7979, 7983, 7996, 8000, 8004, 8008, 8011, 8020, 8025, 8030, 8035, 8040 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7847-8040	178,000# 20/40 sand&112,444 gals treated water

33.* PRODUCTION

DATE FIRST PRODUCTION 9-22-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-2-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. 1559 SI CASING PRESSURE 1559 SI CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold TEST WITNESSED BY John Easley

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 10-3-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Chacra	4578'	5380'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4578'
Mesa Verde	5380'	5410'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5380'
Menefee	5410'	5805'	Gry, fine-grn s, carb sh & coal	Menefee	5410'
Point Lookout	5805'	6305'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5805'
Mancos	6305'	6841'	Gry carb sh.	Mancos	6305'
Gallup	6841'	7038'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6841'
Greenhorn	7038'	7790'	Highly calc gry sh w/thin lmst.	Greenhorn	7038'
Graneros	7790'	7927'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7790'
Dakota	7927'	8076'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7927'