

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1685' FSL 1625' FEL, Sec.20, T-28-N, R-5-W, NMPM</p>	<p>5. Lease Number SF-079519-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 28-5 Unit</p> <p>8. Well Name &amp; Number San Juan 28-5 U#63E</p> <p>9. API Well No. 30-039-23814</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

RECEIVED  
 BLM  
 98 NOV 18 PM 12:52  
 070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (LTL8) Title Regulatory Administrator Date 11/12/98  
 TLW

(This space for Federal or State Office use)  
 APPROVED BY *Duane W. Spencer* Title \_\_\_\_\_ Date DEC - 3 1998

CONDITION OF APPROVAL, if any:  
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# San Juan 28-5 Unit #63E

Basin Dakota

Unit J, Sec. 20, T-28-N, R-5-W

Latitude / Longitude: 36°38.63340' / 107°22.70508'

Recommended Tubing Repair Procedure 10/20/98

**Project Notes:** This well was completed in 1985. In 1986, a leaking donut was replaced. During the workover, it was noted that sand and water were flowing up the casing, so the tubing was landed 1 jt higher than previously in an attempt to keep it free from sand fill. **Slickline was run in 9/97 to check for sandfill, but both the gauge ring and blindbox were unable to pass below 7910'. The end of the tubing should be at 8006'.**

**NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.**

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **Dakota, 1-1/2", 2.9#, J-55 tubing set at 8006' (252 jts).** Release donut, pick up additional joints of tubing and tag bottom, recording the depth. PBDT should be at +/- 8070'. TOOH and stand back 1-1/2" tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. PU & TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" workstring and round trip to PBDT, cleaning out with air/mist. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD 2-3/8" workstring.
5. TIH with one joint of 1-1/2" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 1-1/2" production tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing. Replace any bad joints. CO to PBDT with air/mist. Report water production rates to Operations Engineer.
6. PU above the top Dakota perforation at 7847' and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at 8000'. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended: L. Tom Loveland 10/20/98  
Operations Engineer

Approved: Bruce D. Boyer 11-6-98  
Drilling Superintendent

**Operations Engineer:**

L. Tom Loveland

Office 326-9771

Pager 324-2568

Home 564-4418