

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1585' FSL, 1625' FEL, Sec. 20, T-28-N, R-5-W, NMPM

5. Lease Number

SF-079519A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

Well Name & Number

San Juan 28-5 U #63E

API Well No.

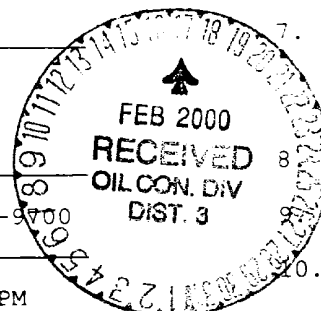
30-039-23814

10. Field and Pool

Munoz Canyon Gallup/  
Basin Dakota

11. County and State

Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-29-00 MIRU. ND WH. NU BCP. TIH, tag up @ 8060'. TOOH w/258 jts 2 3/8" tbg. TIH w/4 1/2" csg scraper to 8070'. TOOH. TIH w/4 1/2" CIBP, set @ 7785'. Circ hole clean w/2% KCl wtr. PT csg & CIBP to 2000 psi, OK. TOOH.

1-30-00 TIH, ran CBL-CCL-GR @ 3570-7809', TOC on 4 1/2" csg @ 4050'. 90-100% bond @ 4170-7809'. TOOH. SDON.

1-31-00 TIH w/4 1/2" pkr, set @ 63'. PT csg & CIBP to 6200 psi, OK. TOOH w/pkr. TIH to 7680'. Pump 10 bbl 15% HCl @ 7037-7680'. TOOH. TIH, perf lower Gallup w/6 SPF @ 7660-7680' w/0.4" diameter holes. TOOH. TIH to 7430'. Displace hole w/2% KCl wtr w/119 bbl 40# linear gel. TOOH. TIH, frac lower Gallup w/1157 bbl 35# x-link gel, 50,000# 20/40 tempered LC sd. SI for gel break. Blow well & CO. TOOH. TIH w/CIBP, set @ 7560'. TOOH. SDON.

2-1-00 TIH. Perf Gallup w/1 SPF @ 7364, 7366, 7368, 7370, 7372, 7374, 7376, 7378, 7380, 7382, 7384, 7450, 7452, 7454, 7458, 7460, 7462, 7464, 7466' w/0.3" diameter holes. TIH w/4 1/2" RBP & pkr. Break down perfs w/14 bbl acid. Frac Gallup w/919 bbl 25# x-link gel, 60,000# 20/40 tempered LC sd. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Princy Olthman for Title Regulatory Administrator Date 2/10/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 16 U.S.C. Section 1101, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

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- 2-2-00 Blow well & CO. TOOH. TIH w/CIBP, set @ 7050'. Load hole w/wtr. PT CIBP to 3000 psi. OK. TOOH. TIH, perf Gallup w/1 SPF @ 6485, 6488, 6491, 6494, 6497, 6500, 6772, 6775, 6781, 6784, 6841, 6844, 6847, 6850, 6853, 6922, 6925, 6928, 6931, 6934' w/0.3" diameter holes. TIH w/RBP & pkr. Break down perfs w/39 bbl 15% HCl. TOOH w/RBP & pkr. Frac Gallup w/1118 bbl 25# x-link gel, 83,000# 20/40 tempered LC sd. SI for gel break. TIH w/3 7/8" mill. CO after frac.
- 2-3/4-00 Blow well & CO.
- 2-5-00 Blow well & CO. Mill out CIBP @ 7050'. TIH, blow well & CO.
- 2-6-00 Blow well & CO. Mill CIBP @ 7560'. TIH, blow well & CO.
- 2-7-00 Blow well & CO. TOOH. TIH w/247 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7726'. ND BOP. NU WH. RD. Rig released.

Well will produce as a single Gallup well. The Dakota is temporarily abandoned with a CIBP set @ 7785'.