

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079519A																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME MUNOZ																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #63E																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1685'FSL, 1625'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-23814																									
11. PERMIT NO. DATE ISSUED FEB 2000 RECEIVED OIL CON. DIV DIST. 3		10. FIELD AND POOL, OR WILDCAT Munoz Canyon Gallup																									
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																									
15. DATE SPUDDED 8-23-85	16. DATE T.D. REACHED 9-1-85	17. DATE COMPL. (Ready to prod.) 2-8-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6776' GR																								
20. TOTAL DEPTH, MD & TVD 8076'	21. PLUG, BACK T.D., MD & TVD CIBP @ 7785'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-8076'																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6485-7680' Gallup			25. WAS DIRECTIONAL SURVEY MADE No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			27. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)																									
2-8-00		Flowing																									
DATE OF TEST		WELL STATUS (Producing or shut-in)																									
2-8-00		SI																									
HOURS TESTED		CHOKE SIZE																									
1		26 MCF/D Pitot Gauge																									
FLOW TUBING PRESS.		CALKING PRESSURE																									
SI 1600		SI 1750																									
CALCULATED 24-HOUR RATE		OIL-BBL																									
726 MCF/D		GAS-MCF																									
WATER-BBL		GAS-OIL RATIO																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
To be sold																											
35. LIST OF ATTACHMENTS																											
None																											

SIGNED Nancy Olman FILE Regulatory Administrator DATE 2-10-00 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 14 2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	4578'	5380'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5380'	5410'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	5410'	5805'	Gry, fine-grn s, carb sh & coal
Point Lookout	5805'	6305'	Gry, very fine sil ss w/frequent sh breaks
Mancos	6305'	6841'	Gry carb sh.
Gallup	6841'	7038'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh
Greenhorn	7038'	7790'	Highly calc gry sh w/thin lmst.
Graneros	7790'	7927'	Dk gry shale, fossil & carb w/pyrite incl.
Albion	7927'	8076'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4578'	
Mesa Verde	5380'	
Menefee	5410'	
Pt. Lookout	5805'	
Mancos	6305'	
Gallup	6841'	
Greenhorn	7038'	
Graneros	7790'	
Dakota	7927'	