submitted in lieu of Form 3160-5

## UNA I ED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	<del> </del>	C/0 (\$127)	5.	Lease Number SF-079519A
1. Type of Well GAS			6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator		a na sa		
BURLINGTON RESOURCES OIL	& GAS COMPANY			San Juan 28-5 Unit Well Name & Number
3. Address & Phone No. of Operat	tor		8.	San Juan 28-5 U #63
PC Box 4289, Farmington, NM	87499 (505) 3:	26-9700		API Well No. 30-039-23814
4. Location of Well, Footage, Se 1685'FSL, 1625'FEL, Sec.20,		NMPM	10.	Field and Pool Munoz Canyon Gallup Basin Dakota
			11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INI	DIGIME NAMIDE O	P NOTTCE DE	DODT OTHER	DATA
Type of Submission		pe of Action		DAIA
_X_ Notice of Intent	Abandonme		hange of Pla	
	Recomplet		ew Construct	
Subsequent Report	Plugging Casing Re		on-Routine B ater Shut of	
Final Abandonment		Casing C		
<del></del>	_X_ Other - W			
13. Describe Proposed or Comp	leted Operation	<b>s</b>		
It is intended to perform attached procedure	tests and comm e. A down-hole a	ingle the su	bject well a nas been fil	according to the ed.
14. I hereby certify that the	foregoing is t	rue and cor	rect.	
14. I hereby certify that the Signed Regard ale	foregoing is t			Date 9/14/00



Form 3160-5

## UNITED STATES

FORM APPROVED

(August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB NO. 1004-0135 Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS		S ON WELLS Il or to re-enter an		<ul><li>5. Lease Serial No. SF-079519A</li><li>6. If Indian, Allottee or Tribe Name</li></ul>		
abandoned well. Use form 3160-3 (APD) i						
S	UBMIT IN TRIPLICA	ATE - Other instruction	s on reverse side.		7. If Unit or CA/Agreen	ment Name and/or No.
1. Typε of Wel	Oil Well	ias Well Other	MAR 2001		8. Well Name and No. SAN JUAN 28-5 UNIT 63E	
Name of Operator     BURLINGTON RESOURCES OIL & GAS  3a. Address 3401 EAST 30TH     FARMINGTON, NM 87402		© OLCORDA		9. API Well No.		
		87402	3b. Phone No (include area code) 505.326.9727		3003923814  10. Field and Pool, or Exploratory Area MUNOZ CANYON GAL/BASIN DK	
4. Location of 1625FEL		iec., T., R., M., or Survey Descrip	And the same of th	<u></u>	11. County or Parish, ar RIO ARRIBA NM	nd State
	12. CHECK APPRO	PRIATE BOX(ES) TO INDI	ICATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ATA
TYPEC	OF SUBMISSION			ACTION		
Subs	ee of Intent equent Report Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Fracture Treat  New Construction  Plug and Abandon  Plug Back	Reco	imation mplete porarily Abandon r Disposal	☐ Well Integrity ☑ Other
If the proportion of the string has determined (12-7-00 @)6400-weekend W/H. RD Latch RI 7790.7#J-55	osal is to deepen directionally of Bond under which the work will completion of the involved operation been completed. Final Abandod that the site is ready for final in DMIRU. ND WH. NU BOI 7600'. TOOH w/s d.(12-11-00)TIH w/RBP r. J. Rig released. Well to be BP @ 6233'. TOO	In (clearly state all pertinent details, incomplete horizontally, give subsurfal be performed or provide the Bond Notations. If the operation results in a multiment Notices shall be filed only after ispection.)  P. SDON.(12-8-00)TOOH w/24-pinner tools. TIH w/RBP & prestrieving tool & 198 jts 2 3/8&# at tested for 60 days.(3-5-01)MOH w/RBP & gauges. TIH w/mi7-01)Circ hole clean to PBTD 198#8217; (SN @ 7976̵	ace locations and measured and tropo on file with BLM/BIA. Require litiple completion or recompletion in all requirements, including reclam 7 jts 2 3/8" tbg. Tilessure gauges, set RBP @#8221; 4.7# J-55 EUE tbg., IRU. SDON.(3-6-01)ND Will. Blow well & CO. TIH, es @ 8070’. TOOH	the vertical depth of subsequent in a new intervaluition, have be be wispinned to \$390R landed@6H. NU BOF tablish circu/mill. TIH v	reports shall be files within 30 ral, a Form 3160-4 shall be file ren completed, and the operator tools. Run spinner sur 117;. TOOH. SD for 1233'. ND BOP. P. TIH w/retrieving tool.  Mill out CIBP @ w/256 its 2 3/8"	0 days ed once or has rvey
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