

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**BF 079519-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

**San Juan 28-5 Unit**

2. NAME OF OPERATOR

**El Paso Natural Gas Company**

8. FARM OR LEASE NAME

**San Juan 28-5 Unit**

3. ADDRESS OF OPERATOR

**Box 990, Farmington, New Mexico - 87401**

9. WELL NO.

**76**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

**1610'N, 1460'E**

10. FIELD AND POOL, OR WILDCAT

**Main Dakota**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 21, T-28-N, R-5-W**

**N.M.P.M.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**6722' OL**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

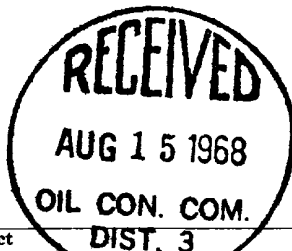
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**This well was drilled to 8057' with gas, water was encountered at total depth. Logging HI tools (gamma ray-induction) were lost at 6128' with approximately 500' of wireline on top. Washover pipe was stuck at 5768' during finish fishing operations.**

**Due to the above junk in the hole it is intended to plug and abandon this hole as set out below, and sidetrack the junk and drill a new deviated hole to approximately 8050'.**

**Spot a 100 sack cement plug on top of the junk at 6120' to cover to 5670'.**

**Set a drillable cement retainer near the bottom of the 7" casing and squeeze the open hole with 200 sacks of cement with 1/4 cu. ft. of Gilsomite and 2% gal, followed by 100 sacks of cement with 10% sand and 2% calcium chloride.**



18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by  
Carl E. Matthews

TITLE Patrolman Engineer

DATE 8-14-68

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Checked & Forwarded by  
C. E. Moore