

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		57 JUL 17 PM 1:3	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		070 FARMINGTON, NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9780		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 U #76	
4. LOCATION OF WELL (Report location clearly and in accordance with any applicable requirements) At surface 1610'FNL, 1460'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-20107	
10. FIELD AND POOL OR WILDCAT Blanco MV/Basin DK		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA G - Sec. 21, T-28-N, R-5-W	
14. PERMIT NO. DHC-1464		DATE ISSUED AUG 7 1997	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 6-21-88		16. DATE T.D. REACHED 8-26-88	
17. DATE COMPL. (Ready to prod.) 7-5-97		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6722 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8058	
21. PLUG. BACK T.D., MD & TVD 8055		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5392-5935 Mesaverde Commingled w/Dakota	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5392, 5400, 5415, 5423, 5432, 5435, 5440, 5447, 5454, 5468, 5538, 5543, 5572, 5576, 5592, 5597, 5620, 5626, 5657, 5785, 5799, 5802, 5805, 5818, 5829, 5838, 5848, 5852, 5860, 5881, 5887, 5899, 5904, 5909, 5927, 5931, 5935		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) 5392-5657 5785-5935 AMOUNT AND KIND OF MATERIAL USED 94,000# 20/40 Brady sd, 485 bbl 20# linear gel 829,000 SCF N2 70,000# 20/40 Brady sd, 361 bbl 20# linear gel 739,000 SCF N2	
33. PRODUCTION DATE FIRST PRODUCTION 7-5-97 DATE OF TEST 7-5-97 FLOW. TUBING PRESS. SI 335		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS None		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Regan Bradburn Regulatory Administrator

DATE 7-15-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOB

ACCEPTED FOR RECORD

JUL 31 1997

FARMINGTON DISTRICT OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks/Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

31. SUMMARY OF POROUS ZONES:		32. WELL COMPLETION OR RECOMPLETION REPORT		33. LOG	
FORMATION	TOP	DEPTH	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH
				Pictured Cliffs	3607
				Mesa Verde	5317
				Point Lookout	5782
				Gallup	6807
				Greenhorn	7780
				Graberos	7841
				Dakota	7966

34. DATE OF TEST		35. TYPE OF COMPLETION		36. NAME OF OPERATOR	
DATE	TEST PERIOD	WELL	WORK	WELL	WORK
6-11-62	24	NEW	NEW	El Paso Natural Gas Co.	NEW

37. LOCATION OF WELL		38. ADDRESS OF OPERATOR	
SECTION	TOWNSHIP	SECTION	TOWNSHIP
10	10N	10	10N

39. LOCATION OF WELL		40. ADDRESS OF OPERATOR	
SECTION	TOWNSHIP	SECTION	TOWNSHIP
10	10N	10	10N