UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| | Sundry Notices and Reports on Wells | 2: 51 | |
|------|---|---------------------------|--|
| | | 5. | Lease Number |
| | | | SF-079519A |
| 1. T | ype of Well GAS | 6. | If Indian, All. or Tribe Name |
| | ame of Operator | 7. | Unit Agreement Name |
| | | | |
| - | RESOURCES OIL & GAS COMPANY RECEIVED | 8. | San Juan 28-5 Unit Well Name & Number |
| | ddress & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 7.3 | 9. | San Juan 28-5 U #76 API Well No. 30-039-20107 |
| 4. L | ocation of Well, Footage, Sec., T, R, M | 10. | Field and Pool |
| | 610'FNL, 1460'FEL, Sec.21, T-28-N, R-5-W, NMPM | 11. | Blanco MV/Basin DK County and State Rio Arriba Co, NM |
| | | _ | |
| | CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, | OTHER | DATA |
| T | ype of Submission Type of Action | of Dl | 223 |
| | Notice of Intent Abandonment Change Recompletion New Con | | |
| | | | |
| | _X_ Subsequent Report Plugging Back Non-Rou Casing Repair Water S | | |
| | Final Abandonment Altering Casing Convers | | |
| | X_ Other - Pay add | | |
| | <u>-</u> | | |
| 13. | Describe Proposed or Completed Operations 7-26-00 MIRU. ND WH. NU BOP. TOOH w/260 jts 2 3/8" tbg. Load csg & CIBP to 3800 psi, OK. TIH, perf lower Lewis w/3 4882-4892', 5002-5012', 5082-5092', 5132-5142' w/60 (7-27-00 Acidize w/1000 gal 10% acetic acid. Frac lower Lewis w/3 SCF N2, 100,000# 20/40 Brady sd. CO after frac. 7-28-00 Blow well & CO. TOOH. TIH w/CIBP, set @ 4720'. PT csg & TIH, perf upper Lewis w/1 SPF @ 4366-4376', 4410-442' 4625-4635', 4672-4682' w/60 0.3" diameter holes total acid. Frac upper Lewis w/325 bbl 20# linear gel, 577 sd. CO after frac. 7-29/30-00 Blow well & CO. 7-31-00 Blow well & CO. TOOH. TIH w/3 7/8" mill. Mill out CIBP 8-1-00 Blow well & CO. 8-2-00 Blow well & CO. Mill out CIBP @ 5342'. TIH, blow well & TIH, blow well & CO. 8-3-00 TOOH. TIH w/261 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ released. | CIBP O', 44 l. Aci, 041 S | @ 4756-4766', 4808-4818', diameter holes total. SDON of 20# linear gel, 656,124 to 3800 psi, OK. TOOH. 486-4496', 4588-4598', ddize w/1000 gal 10% acetics SCF N2, 100,000# 20/40 Brade O'. TIH, blow well & CO. |
| 14. | I hereby certify that the foregoing is true and correct. | | |
| Sign | ned legan (ale Title Regulatory Supervisor | Da | ate 8/8/00 |
| r | 10 | | ACCEPTED FOR RECORMANDE 2 3 2000 |
| | s space for Federal or State Office use) | | 7000 |
| | | ite _ | AIIC 2-3 2000 |
| CONI | DITION OF APPROVAL, if any: | | AUO - |