

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1190'S - 1450'E
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
SF 079250
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-5 Unit
8. FARM OR LEASE NAME
San Juan 28-5 Unit
9. WELL NO.
19A
10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 10, T-28-N, R-5-W
NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
3 miles Southeast of Gobernador, New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 1190'
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
600'
17. NO. OF ACRES IN LEASE
6350'
18. PROPOSED DEPTH
6350'
19. ROTARY OR CABLE TOOLS
Rotary
20. NO. OF ACRES ASSIGNED TO THIS WELL
281.88
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6724' GL
22. APPROX. DATE WORK WILL START*
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32.3#	200'	130 cu.ft.circulated
8 3/4"	7"	20.0#	4000'	304 cu.ft.cover Ojo Alamo
6 1/4"	4 1/2"	10.5#	3850' - 6350'	422 cu.ft.circ. liner

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

All of Section 10 is dedicated to this well.

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AUG 21 1985
OIL CON. DIV. I
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Clerk DATE 7-24-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE AUG 10 1985
CONDITIONS OF APPROVAL, IF ANY: [Signature] /s/ J. Stan McKee

NMOCC
*See Instructions On Reverse Side

M. MILLENBACH
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-5 UNIT (SF 079250)		Well No. 19A
Unit Letter 0	Section 10	Township 28N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1190 feet from the South line and 1450 feet from the East line					
Ground Level Elev. 672h	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: 281.88 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

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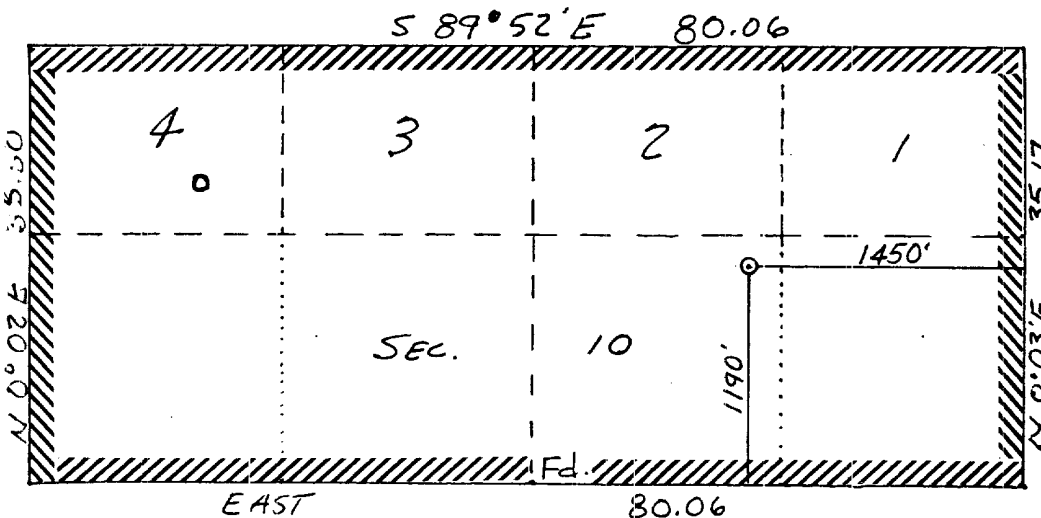
OIL CON. DIV.

DIST. 3

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JUL 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON, NEW MEXICO



SCALE: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Drilling Clerk

Position

El Paso Natural Gas

Company

Date

July 27, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

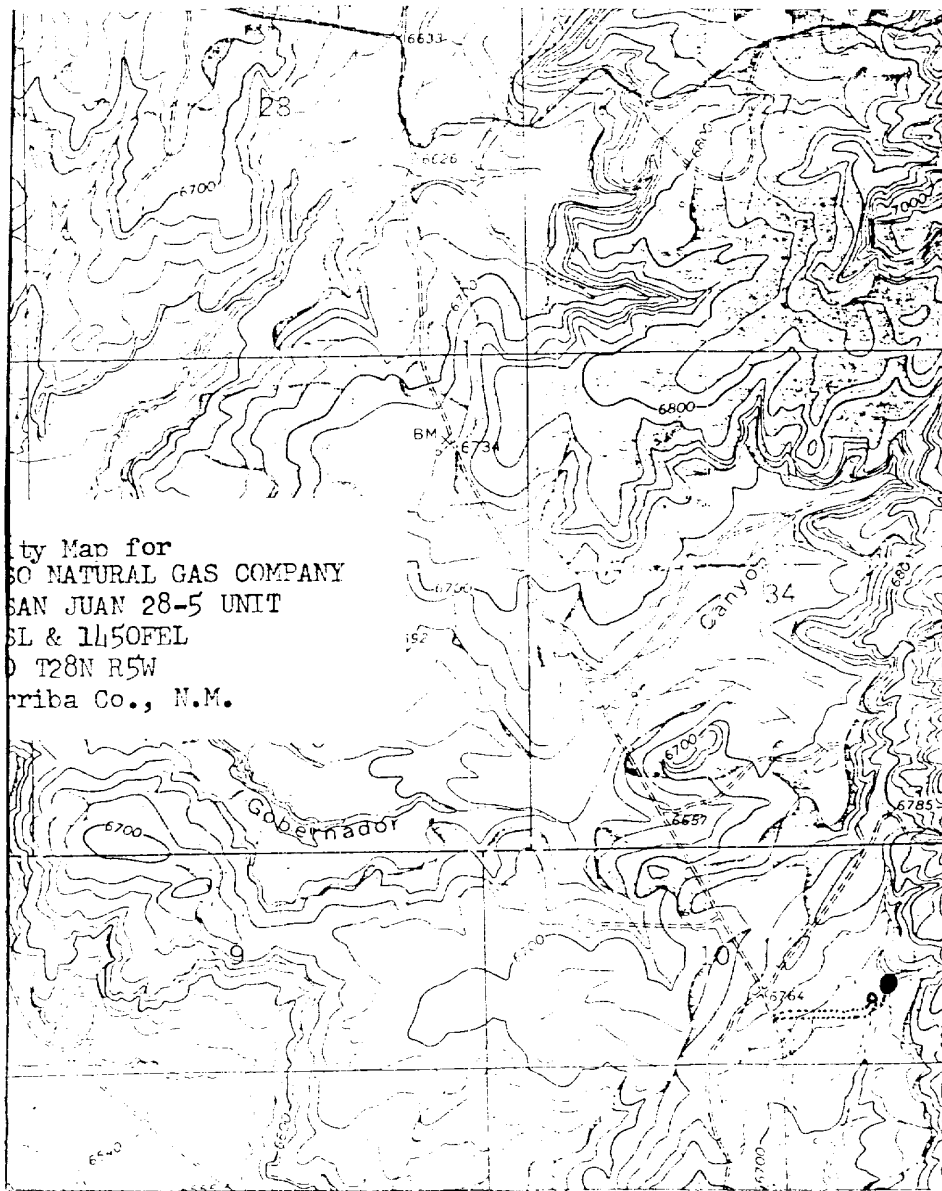
William E. Mahake II

Registered Professional Engineer
and Land Surveyor

Certificate No.

8466

San Juan 28-5 U #19A
SE 10-28-5 (MV)



ty Map for
SO NATURAL GAS COMPANY
SAN JUAN 28-5 UNIT
BL & 1450FEL
D T28N R5W
Griaba Co., N.M.

Map #1

LEGEND OF RIGHT-OF-WAYS

- EXISTING ROADS —————
- EXISTING PIPELINES + + +
- EXISTING ROAD & PIPELINE + + +
- PROPOSED ROADS —————
- PROPOSED PIPELINES + + +
- PROPOSED ROAD & PIPELINE + + +