

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-080516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-5 U #84E

9. API WELL NO.
30-039-23836

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

0 Sec. 16, T-28-N, R-5-W

12. COUNTY OR
PARISH
Rio Arriba

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790'FSL, 1450'FEL,

At top prod. interval reported below

At total depth

DHC-1505

14. PERMIT NO.

DATE ISSUED

DIST. 8

15. DATE SPUNDED
10-20-85

16. DATE T.D. REACHED
10-29-85

17. DATE COMPL. (Ready to prod.)
8-22-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6575 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7947

21. PLUG, BACK T.D., MD & TVD
7938

22. IF MULTIPLE COMPL.,
HOW MANY*
2

23. INTERVALS
DRILLED BY
0-7947

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5069-6057 Mesaverde

Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	222	12 1/4	138 cu.ft.	
7	20#	3783	8 3/4	305 cu.ft.	
4 1/2	11.6#	7932	6 1/4	641 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7903	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

506

drill-stem, tests, including depth-interval tested, cushion used, line foot open, flowing and shut-in pressures, and recoveries.

GEOLOGIC MARKERS

FORMATION	V. TOP	V. BOTTOM	DESCRIPTION, FORAMENTS, ETC.	18. TESTS, PRESSURES, ETC.	19. NAME OF WELL	20. DEPTH	
						MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4464'	5260'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4464'	
Mesa Verde	5260'	5340'	Gry, fine-grn, dense sil ss., carb sh & coal		Mesa Verde	5260'	
Manefee	5340'	5653'	Gry, fine-grn s, carb sh & coal		Manefee	5340'	
Point Lookout	5653'	6153'	Gry, very fine sil ss w/frequent sh breaks		Pt. Lookout	5653'	
Mancos	6153'	6705'	Gry carb sh.		Mancos	6153'	
Gallup	6705'	7618'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh		Gallup	6705'	
Greenhorn	7618'	7673'	Highly calc gry sh w/thin lmst.		Greenhorn	7618'	
Graneros	7673'	7791'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7673'	
Dakota	7791'	7932'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Dakota	7791'	

Perforations continued:
6045, 6055, 6057