

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

93 MAY 24 PM 1:59

Sundry Notices and Reports on Wells

070 FA... SICK, NM

1. Type of Well
GAS

RECEIVED
MAY 28 1999

5. Lease Number
SF-080516
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name
San Juan 28-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-5 U #84E

9. API Well No.
30-039-23836

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1450' FEL, Sec. 16, T-28-N, R-5-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing Repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/21/99
trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date 5/26/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

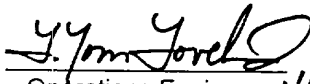
San Juan 28-5 Unit #84E
Blanco Mesaverde/Basin Dakota
Unit O, Sec. 16, T-28-N, R-5-W
Latitude / Longitude: 36°39.36492' / 107°21.60006'
Recommended Tubing Repair Procedure 1/17/99

Project Justification: The SJ 28-5 Unit #84E was originally completed in 1985 as a Dakota producer. In 8/97, the Mesaverde was added and commingled with the Dakota through the original 1-1/2" tubing string. Concerned by the well's continuously steep decline, the lease operator ran slickline in the well in 12/98, discovering 8' sandfill in the tubing. The sandfill is below the SN.

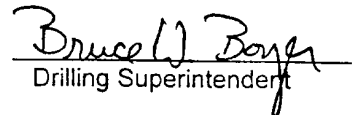
NOTE: ALL DEPTHS ARE MEASURED FROM KB. KB to GL was 12'.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MIRU workover rig. NU relief line and blow well down (kill with 2% KCL water only if necessary). ND WH and NU BOP. Test and record operation of BOP rams. Replace any WH valves that do not operate properly. Test secondary seal and install or replace if necessary.
3. **1-1/2", 2.9#, J-55 tubing set at 7903' (236 jts).** Broach tubing and set tubing plug in nipple at **7870'**. Fill tubing with half of its volume of 2% KCL to insure the tubing plug will be held in place. Attempt to TOOH and stand back 1-1/2" tubing. If tubing is stuck in fill, chemical-cut tubing and fish. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer if it is present.
4. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" workstring and round trip to PBTD, cleaning out with air/mist. PBTD should be at +/- **7938'**. **NOTE: When using air/mist, mist rate must not be less than 12 bph.** Speak with Operations Engineer, and if necessary, determine the best way to remove scale from the casing and perforations. LD bit, bit sub, mill, and 2-3/8" workstring.
5. TIH with one joint of 1-1/2" tubing with expendable check, F-nipple (one joint off bottom), then 1/2 of the 1-1/2" production tubing. **NOTE: Do not crimp 1-1/2" tubing by over-torquing.** Run a broach on sandline to insure that the tubing is clear. TIH with remaining 1-1/2" tubing. Replace any bad joints. CO to PBTD with air/mist.
6. PU above the top Mesaverde perforation at **5069'** and flow the well naturally, making short trips for clean-up when necessary.
7. Land tubing at **7903'**. Obtain pitot gauge from casing and report this gauge. Broach the upper 1/2 of the production tubing. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:


Operations Engineer 1/17/99

Approved:


Drilling Superintendent

Operations Engineer: L. Tom Loveland

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