

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 28-5 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 28-5 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 61E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'N, 790'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. OCT 03 1985	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-28-N, R-5-W N.M.P.M.
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6713'GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Running Casing

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-85 TD 3978'. Ran 99 jts. 7", 20.0#, K-55 casing 3538' set @ 3978'. Cemented with 125 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (241 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2500'.

9-27-85 TD 8094'. Ran 195 jts. 4 1/2", 11.6#, N-80 casing 8082' set @ 8094'. Float collar set at 8087'. Cmt'd w/237 class B, 8% gel, 12.5# Gilsonite/sk, 0.4% D-13, (514 cu ft), followed by 100 class B, 1/4# fine tug-plug/sk, 0.4% D-13, (118 cu ft). WOC 18 hrs. Top of cement set at 3300'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 10-2-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC