

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
PLM

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FNL, 790' FWL, Sec. 18, T-28-N, R-5-W, NMPM

5. Lease Number
SF-079250

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 28-5 Unit
Well Name & Number
San Juan 28-5 U #61E
API Well No.
30-039-23837
10. Field and Pool
WC:Munoz Canyon Gal/
Basin Dakota
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Temporarily abandon Dakota	

13. Describe Proposed or Completed Operations

5-13-98 MIRU. ND WH. NU BOP. TOOH w/1 1/2" tbg. TIH w/gauge ring to 7690'. TOOH. TIH, ran GR log. TOOH. TIH w/CIBP, set @ 7690'. TOOH. Load hole w/2% KCl wtr. PT CIBP & csg to 3800 psi, OK. Perf Gallup w/1 SPF @ 7325-7570' w/30 holes total. Acidize w/1350 gal 10% acetic acid.

5-14-98 TOOH. TIH w/RTD tool, set @ 7200'. Frac Gallup w/1420 bbl 25# x-link gel, 225,000# 20/40 Arizona sd, 2,590,000 SCF N2. CO after frac.

5-15-98 Blow well & CO.

5-16-98 Blow well & CO. TOOH. TIH, retrieve RTD tool. TOOH. TIH, blow well & CO.

5-17-98 Blow well & CO.

5-18-98 Blow well & CO. TOOH. TIH, ran perf efficiency log & after frac log. TOOH. TIH w/235 jts 1 1/2" 2.9# J-55 EUE tbg, landed @ 7578'. Blow well & CO. ND BOP. NU WH. RD. Rig released.

Well will produce as a Gallup single for testing purposes.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 5/20/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 21 1998

FARMINGTON DISTRICT OFFICE