

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079250

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #61E

9. API WELL NO.

30-039-23837

10. FIELD AND POOL, OR WILDCAT

WC:Munoz Canyon Gal/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 18, T-28-N, R-5-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1450'FNL, 790'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED

9-19-85

16. DATE T.D. REACHED

9-27-85

17. DATE COMPL. (Ready to prod.)

5-18-88

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

6713 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8094

21. PLUG, BACK T.D., MD & TVD

CIBP @ 7690

22. IF MULTIPLE COMPL. HOW MANY\*

2

23. INTERVALS DRILLED BY

0-8094

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7325-7570 Gallup

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	223	12 1/4	148 cu.ft.	
7	20#	3978	8 3/4	359 cu.ft.	
4 1/2	11.6#	8094	6 1/4	632 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7578	CIBP @ 7690

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7325-7570 w/ 1SPF, 30 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7325-7570	1420 bbl 25# x-link gel, 225,000# 20/40 Arizona sd
	2,590,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION 5-18-88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5-18-88	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF 492 Pitot Gauge	WATER-BBL	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1920	SI 1950						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED

TEST WITNESSED BY JRD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Altman TITLE Regulatory Administrator

FARMINGTON DISTRICT OFFICE  
DATE 6-1-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Chacra	4600'	5409'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5409'	5488'	Gry, fine-grn, dense sll ss., carb sh & coal
Menefee	5488'	5800'	Gry, fine-grn s, carb sh & coal
Point Lookout	5800'	6300'	Gry, very fine sll ss w/frequent sh break;
Mancos	6300'	6892'	Gry carb sh.
Gallup	6892'	7772'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	7772'	7823'	Highly calc gry sh w/thin lmst.
Graneros	7823'	7952'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7952'	8094'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4600'	
Mesa Verde	5409'	
Menefee	5488'	
Pt. Lookout	5800'	
Mancos	6300'	
Gallup	6892'	
Greenhorn	7772'	
Graneros	7823'	
Dakota	7952'	