

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
3. NAME OF OPERATOR
El Paso Natural Gas Company
4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL, 790' FEL
At top prod. interval reported below
At total depth

RECEIVED
NOV 06 1985
OIL CON. DIV.
DIST. 3

RECEIVED

OCT 31 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.
NM 010516
7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
San Juan 28-5 Unit

9. FARM OR LEASE NAME
San Juan 28-5 Unit

10. WELL NO.
7A

11. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 8, T-28-N, R-5-W
NMPM

13. COUNTY OR PARISH
Rio Arriba NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 10-5-85 16. DATE T.D. REACHED 10-12-85 17. DATE COMPL. (Ready to prod.) 10-29-85 18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 6507' GL 19. ELEV. CASING HEAD 6507'

20. TOTAL DEPTH, MD & TVD 6113' 21. PLUG. BACK T.D., MD & TVD 6101' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5216-6060' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density Dual Spaced NL; Temp. Log; Comp. Density Sidewall NL; Computer Analyzed; Ind. Log; Temp Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	223'	12 1/4"	138 cu ft	
7"	20.0#	3804'	8 3/4"	332 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3638'	6113'	428 cu ft		2 3/8"	6045'	

31. PERFORATION RECORD (Interval, size and number) 5216, 5225, 5228, 5261, 5265, 5269, 5277, 5281, 5285, 5357, 5360, 5370, 5374, 5378, 5382, 5496, 5500, 5504 w/1 SPZ. 2nd stage 5623, 5626, 5629, 5632, 5642, 5645, 5648, 5651, 5663, 5666, 5669, 5672, 5691, 5695, 5711, 5715, 5719, 5723, 5744, 5764 w/1 SPZ.
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5216-5504' 54,500# 20/40 sand & 77,700 gals slickwater
5623-5764' 32,500# 20/40 sand & 72,730 gals slickwater
*Continued Perf's Listed on Back Pg. 1 PRODUCTION 5802-6060' 65,300# 20/40 sand & 89,500 gals slickwater

DATE FIRST PRODUCTION 10-21-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-29-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PRESS. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE SI 947 SI 900 No Flow No Flow No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY John Easley

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy Doak TITLE Drilling Clerk DATE 10-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

GENOTOXIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2716'	2841'	ss. white cr-grn s.	Ojo Alamo	2716'	
Kirtland	2841'	3210'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2841'	
Fruitland	3210'	3406'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3210'	
Pictured Cliffs	3406'	4406'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3406'	
Chacra	4406'	5212'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4406'	
Mesa Verde	5212'	5288'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5212'	
Menefee	5288'	5610'	Gry, fine-grn s, carb sh & coal	Menefee	5288'	
Point Lookout	5610'	6110'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5610'	
Mancos	6110'	6113'	Gry carb sh.	Mancos	6110'	
* Continued Perf's from front Pg. 1: 3rd stage 5802, 5816, 5830, 5836, 5846, 5851, 5876, 5900, 5906, 5929, 5963, 5968, 5989, 6012, 6060 w/1 SPZ.						