

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1500'N, 960'W

5. LEASE DESIGNATION AND SERIAL NO.
SF 079250
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
/
7. UNIT AGREEMENT NAME
San Juan 28-5 Unit
8. FARM OR LEASE NAME
San Juan 28-5 Unit
9. WELL NO.
91E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 14, T-28-N, R- 5-W
NMPM
12. COUNTY OR PARISH
Rio Arriba NM
13. STATE

RECEIVED

14. PERMIT NO.
OCT 16 1985
15. ELEVATIONS (Show whether OF, RT, CR, etc.)
6969' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCCL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

10-6-85 TD 4250'. Ran 105 jts. 7", 20.0#, K-55 intermediate casing, 4237' set @ 4249'. Cemented with 115 sks. Class "B" 65/35 Poz with 6% gel, 1/2 cu.ft. perlite/sk. and 2% calcium chloride, (222 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 3100'.

10-11-85 TD 8340'. Ran 201 jts. 4 1/2", 11.6# N-80 casing, 8336' set @ 8348'. Float collar @ 8341'. Cemented with 282 sks. Class "B" with 8% gel, 1/4 cu.ft. fine gilsonite/sk. and 0.4% HR-7 (612 cu.ft.) followed by 100 sks. Class "B" with 1/4# fine tuf-plug/sk. and 0.4% fluid loss additive (118 cu.ft.) WOC 18 hours. Top of cement @ 3900'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Doak

TITLE Drilling Clerk

DATE

10-14-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the