

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF 079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #91E

9. API WELL NO.

30-039-23846

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T-28N, R-5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

☐

WORK

☐

DEEP-

☐

EN

☐

PLUG

☐

BACK

☐

DIFF

☒

RESVR

Other

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1500' FNL, 960' FWL

At top prod. interval reported below

At total depth

DHC -1965

RECEIVED
JUL 30 1998
OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba Co., NM

13. STATE

15. DATE SPUDDED

9-30-85

16. DATE T.D. REACHED

10-11-85

17. DATE COMPL. (Ready to prod.)

7-2-98

18. ELEVATIONS (OF. RKB, RT, BR, ETC.)*

6969' GL

19. ELEV. CASINGHEAD

6969'

20. TOTAL DEPTH, MD & TVD

8348'

21. PLUG, BACK T.D., MD & TVD

8340'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8348'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5651' to 6304' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-CBL-GR-CCL27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	349'	12 1/4	307 cu ft	
7	20#	4249'	8 3/4	340 cu ft	
4 1/2	11.6#	8348'	6 1/4	730 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	8264'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5651, 5685, 5724, 5736, 5757, 5767, 5772, 5777, 5784,
5789, 5795, 5799, 5814, 5849, 5852, 5920, 5978, 5981,
5998, 6001, 6005, 6016, 6018, 6020, 6102, 6107, 6121,
6131, 6136, 6148, 6156, 6165, 6175, 6194, 6201, 6215,
6218, 6222, 6227, 6241, 6264, 6275, 6295, 6304

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5651' to 6020'	1853 gal 2% KCL slk wtr, 100,000# 20/40 Arizona sand
6102' to 6304'	2280 gal 2% KCL/15% HCL slk wtr, 100,000# 20/40 AZ sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-2-98		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7-2-98			→		1004 Pitot Gauge		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 230	SI 770	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

DATE

July 21, 1998

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side) JUL 28 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

NMOCD

3/. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	3133'	3391'	ss. White cr-grn s.	Ojo Alamo	3133'
Kirtland	3391'	3650'	Gry sh Interbedded w/tight gry fine-grn ss.	Kirtland	3391'
Fruitland	3650'	3938'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3650'
Pictured Cliffs	3938'	4914'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3938'
Chacra	4914'	5736'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4914'
Mesa Verde	5736'	5822'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5736'
Menefee	5822'	6100'	Gry, fine-grn s, carb sh & coal	Menefee	5822'
Point Lookout	6100'	6600'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	6100'
Mancos	6600'	7138'	Gry carb sh.	Mancos	6600'
Gallup	7138'	8058'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	7138'
Greenhorn	8058'	8113'	Highly calc gry sh w/thin lmst.	Greenhorn	8058'
Graneros	8113'	8228'	Dk gry shale, fossil & carb w/pyrite incl	Graneros	8113'
Dakota	8228'	8348'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8228'