

Operator El Paso Natural Gas Company			Well Name and Number San Juan 28-5 Unit #88M		
Location of Well Unit E Sec. 15Twp. 28 Rge. 5			TYPE OF TEST→	Annual - (Give Year) 1-9-86	Initial - (Give Date) 1-9-86
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING	

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-2-86	No. Days Shut-In 7	Shut-In Pressure - Psig 935 CASING 790 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 1-2-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1820 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER	Date Flow Started 1-9-86

LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Min	940	800	90	69		JAN 21 1986 OIL CON. DIV. DIST. 3
30 Min	940	805	110	74		
45 Min	940	808	115	74		
1 Hr.	940	808	100	71		
2 Hrs	940	810	100	71		
3 Hrs.	940	810	100	70		
GAS	1290 MCF/D	METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API	

REMARKS:

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 1-2-86	No. Days Shut-In 14	Shut-In Pressure - Psig 942 CASING 788 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 1-9-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1815 TUBING	Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER	Date Flow Started 1-16-86

LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
15 Min	170	921		1827	58	86 Test
30 Min	160	908		1824	60	
45 Min	158	895		1823	61	
1 Hr.	158	886		1823	62	
2 Hrs.	163	858		1823	62	
3 Hrs.	160	840		1823	62	
GAS	2019 MCF/D	METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API	

REMARKS:

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED JAN 21 1986 NEW MEXICO OIL CONSERVATION COMMISSION	OPERATOR El Paso Natural Gas Co.
BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3	BY [Signature] TITLE Production Engineer
	DATE