

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 21 1986

OIL CON. DIV.
DIST. 3

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-5 Unit	Well No. 88M	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF 079250
Location				
Unit Letter <u>E</u> : <u>1840</u> Feet From The <u>North</u> Line and <u>815</u> Feet From The <u>West</u>				
Line of Section <u>15</u> Township <u>28N</u> Range <u>5W</u> NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. <u>E</u> <u>15</u> <u>28N</u> <u>5W</u>
Is gas actually connected?	When <u>No</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Alvin L. Loney
(Signature)
Drilling Clerk
(Title)
1-10-86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB - 3 1986
BY Original Signed by FRANK T. CRAVE
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill Re
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-9-85		1-9-86		8059'		8051'			
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6667' GL		Basin Dakota		7860'		8026'			
Perforations						Depth Casing shoe			
(DK) 7860, 7916, 7928, 7931, 7934, 7937, 7940, 7943, 7946, 7988, 7991,						8059'			
* Continued Perf's listed below						TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		13 3/8"		218'		289 cu ft			
12 1/4"		9 5/8"		3968'		631 cu ft			
8 3/4"		7" Liner		3813-6368'		359 cu ft			
6 1/4"		4 1/2" Liner		6260-8059'		278 cu ft			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1290	SI 7 Days	158 MCF/D	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back Pressure	SI 1820	SI -0-	3/4"

* Continued Perf's:

8006, 8009, 8012, 8015, 8034, 8037, 8046, 8049, 8051, w/1 SPZ. 2nd stage (Lower Pt.) 6010, 6023, 6035, 6051, 6073, 6078, 6083, 6163, 6166, 6176 w/1 SPZ. 3rd stage (Mass. Pt.) 5786, 5789, 5792, 5801, 5809, 5817, 5820, 5823, 5839, 5842, 5845, 5848, 5870, 5892, 5900, 5904, 5912, 5921, 5940, w/1 SPZ. 4th stage (C.H. & Menefee) 5389, 5399, 5416, 5430, 5439, 5444, 5449, 5454, 5489, 5516, 5542, 5661, 5666, 5671, 5685, 5690 w/1 SPZ.

*Continued Tubing Depth's:

(MV) 1 1/2" - 6151'
(DK) 2 3/8" - 8026'