

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

97 JAN -9 PM 1:36

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 815' FWL, Sec. 15, T-28-N, R-5-W, NMPM

5. Lease Number

SF-079250

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 U #88M

9. API Well No.

30-039-23856

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☒ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

It is intended to repair the casing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 17 1997

OIL GAS
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed *John Strickland* (ROS8) Title Regulatory Administrator Date 1/8/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APPROVED

JAN 10 1997

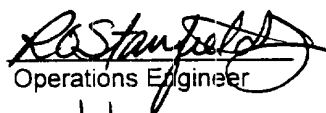
M. Strickland
DISTRICT MANAGER

NMOCB

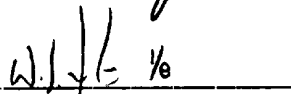
San Juan 28-5 Unit #88M
Blanco MV / Basin DK
NW Section 15, T-28-N, R-5-W
Recommended Casing Repair Procedure
Lat./Long.: 36°39.7980' / 107°21.1368'

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOOH with 184 jts 1-1/2", 2.9#, J-55, EUE tbg set at 6151' (SN @ 6118', perforated sub on bottom). Pick up on 2-3/8" tbg and release Baker Model E snap latch seal assembly from Model D packer. To release seal assembly, pick up 3000 to 5000 # over string weight. TOOH with 272 jts of 2-3/8", 4.7#, J-55, EUE tbg @ 8026' (SN @ 7992', Blast jts @ 5772' - 5852', 59 jts of tailpipe). Visually inspect tbg for corrosion and replace bad joints as necessary. Redress seal assembly and have wellhead and valves serviced at machine shop as needed.
4. PU 2-3/8" tbg, 7" casing scraper, 6-1/4" bit and bit sub and TIH to bottom MV perf at 6176'. TOOH. TIH with 7" RBP and 7" packer and set RBP at 5339' (50' above top MV perf). Pressure test RBP to 1000 psig. Spot sand on top of RBP.
5. Isolate casing leak with 7" or 9-5/8" packer and contact Operations Engineer for cement squeeze procedure.
6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" or 8-3/4" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.
7. TIH with 7" or 9-5/8" casing scraper to below squeeze. TOOH. TIH with retrieving tool on 2-3/8" tubing blowing down with air. Retrieve RBP and TOOH.
8. PU 2000' of 1-1/4" IJ tbg on bottom of 2-3/8" tubing and TIH (thru Model D packer) to PBTD at 8051'. Blow well on bottom until clean. TOOH.
9. TIH with 2-3/8" tubing with a seating nipple and pump out plug one joint off bottom. Rabbit all tubing. Hydrotest 2-3/8" tubing above the slips, from one joint below seal assembly to the surface. Land tubing one joint off PBTD.
10. TIH with 1-1/2" tubing with a seating nipple and pump out plug above a bull-plugged 15' perforated sub and land tubing near bottom MV perforation at 6176'. Pump out plugs and record final gauges. Return well to production.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

San Juan 28-5 Unit #88M

CURRENT

Blanco Mesaverde / Basin Dakota Dual

1840' FNL, 815' FWL,
NW Section 15, T-28-N, R-5-W, Rio Arriba County, NM
Latitude/Longitude: 36°39.7980' / 107°21.1368'

Today's Date: 12-30-96

Spud: 11-9-85

Completed: 1-9-86

Elevation: 6666' (GL)

6678' (KB)

Logs: CDL-CNL-GR,

IEL-GR, Temp Log,

CDL-SNL-GR, Temp.

Survey

Workovers: None

Nacimiento @ 1602'

Ojo Alamo @ 2938'

Kirtland @ 3056'

Fruitland @ 3340'

Pictured Cliffs @ 3599'

Chacra @ 4583'

Cliff House @ 5186'

Menefee @ 5460'

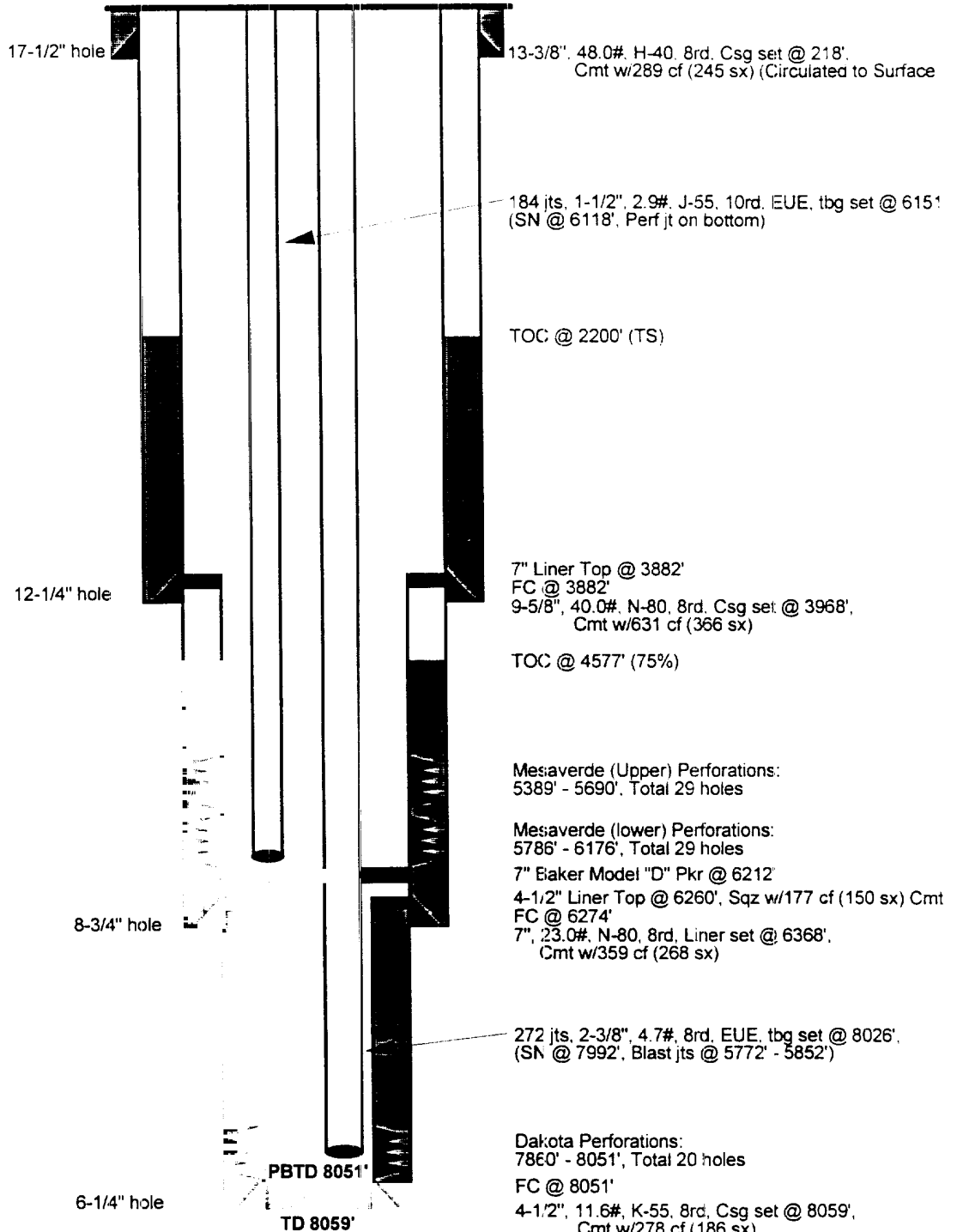
Point Lookout @ 5797'

Gallup @ 6835'

Greenhorn @ 7735'

Graneros @ 7792'

Dakota @ 7911'



Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	6,650 Mcfd	(1/86)(MV)	Cumulative:	377.3 MMcf	(MV)	2.2 Mbo	GWl:	73.17% (MV)	EPNG
Initial AOF:	1,308 Mcfd	(1/86)(DK)	Cumulative:	910.8 MMcf	(DK)	1.7 Mbo	NRI:	62.36% (MV)	
Current SICP:	482 psig	(3/96)(MV)	Current:	0.0 Mcfd	(MV)	0.0 bbls/d	GWl:	69.12% (DK)	
Current SICP:	1072 psig	(11/92)(DK)	Current:	271.7 Mcfd	(DK)	0.2 bbls/d	NRI:	58.90% (DK)	