submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
SF-079250

1. **Type of Well**
GAS

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

San Juan 28-5 Unit

8. **Well Name & Number**
San Juan 28-5 U #88M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-23856

4. **Location of Well, Footage, Sec., T, R, M**
1840'FNL, 815'FWL, Sec.15, T-28-N, R-5-W, NMPM
E

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	_X_ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	_X_ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other -	

13. **Describe Proposed or Completed Operations**

It is intended to repair the casing in the subject well as stated in intent sundry approved 1-10-97. The well will then be down hole commingled according to the attached procedure and wellbore diagram. A down hole commingle order will be applied for.

RECEIVED
MAR 31 1997
OIL CON. DIV.
DIST. 3

14. **I hereby ~~certify~~ that the foregoing is true and correct.**

Signed Peggy Bradfield (ROS8) Title Regulatory Administrator Date 3/21/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date MAR 2 6 1997
CONDITION OF APPROVAL, if any:

NMOCD

San Juan 28-5 Unit #88M
Blanco MV / Basin DK
NW Section 15, T-28-N, R-5-W
Recommended Commingle Procedure
Lat./Long.: 36°39.7980' / 107°21.1368'

1 Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6' 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.

3. TOOH and lay down 184 jts 1-1/2", 2.9#, J-55, EUE tbg set at 6151' (SN @ 6118', perforated sub on bottom). Pick up on 2-3/8" tbg and release Baker Model E snap latch seal assembly from Model D packer. To release seal assembly, pick up 3000 to 5000 # over string weight. TOOH with 272 jts of 2-3/8", 4.7#, J-55, EUE tbg @ 8026' (SN @ 7992', Blast jts @ 5772' - 5852', 59 jts of tailpipe). Visually inspect tbg for corrosion and replace bad joints as necessary. Have wellhead and valves serviced at machine shop as needed.

4. TIH w/ 2-3/8" tbg, 7" casing scraper, 6-1/4" bit, and bit sub and TIH to bottom MV perf at 6176'. TOOH. TIH with 7" RBP and 7" packer and set RBP at 5339' (50' above top MV perf). Pressure test RBP to 1000 psig. Spot sand on top of RBP.

5. Isolate casing leak with 7" or 9-5/8" packer and contact Operations Engineer for cement squeeze procedure.

6. WOC 12 hrs. Clean out to below squeeze with 6-1/4" or 8-3/4" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary.

7. TIH with 7" or 9-5/8" casing scraper to below squeeze. TOOH. TIH with retrieving tool on 2-3/8" tubing blowing down with air. Retrieve RBP and TOOH.

8. TIH with 2-3/8" tbg and Baker Model "CJ" packer milling tool and recover the 7" Baker Model "D" packer. TOOH.

9. TIH with 2-3/8" tubing with blast joints, a notched expendable check valve on bottom, and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD at 8051'. Blow well until clean.

10. Land tubing at ±8030' (bottom perforation at 8051', PBTD at 8051'). ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: _____
Operations Engineer

Approved: _____ 3/21
Drilling Superintendent

San Juan 28-5 Unit #88M

CURRENT

Blanco Mesaverde / Basin Dakota Dual

1840' FNL, 815' FWL,
NW Section 15, T-28-N, R-5-W, Rio Arriba County, NM
Latitude/Longtitude: 36°39.7980' / 107°21.1368'

Today's Date 12-30-96
Spud: 11-9-85
Completed: 1-9-86
Elevation: 6666' (GL)
6678' (KB)
Logs: CDL-CNL-GR, IEL-GR, Temp Log, CDL-SNL-GR, Temp. Survey
Workovers: None

Nacimiento @ 1602'

Ojo Alamo @ 2938'
Kirtland @ 3056'

Fruitland @ 3340'

Pictured Cliffs @ 3599'

Chacra @ 4583'

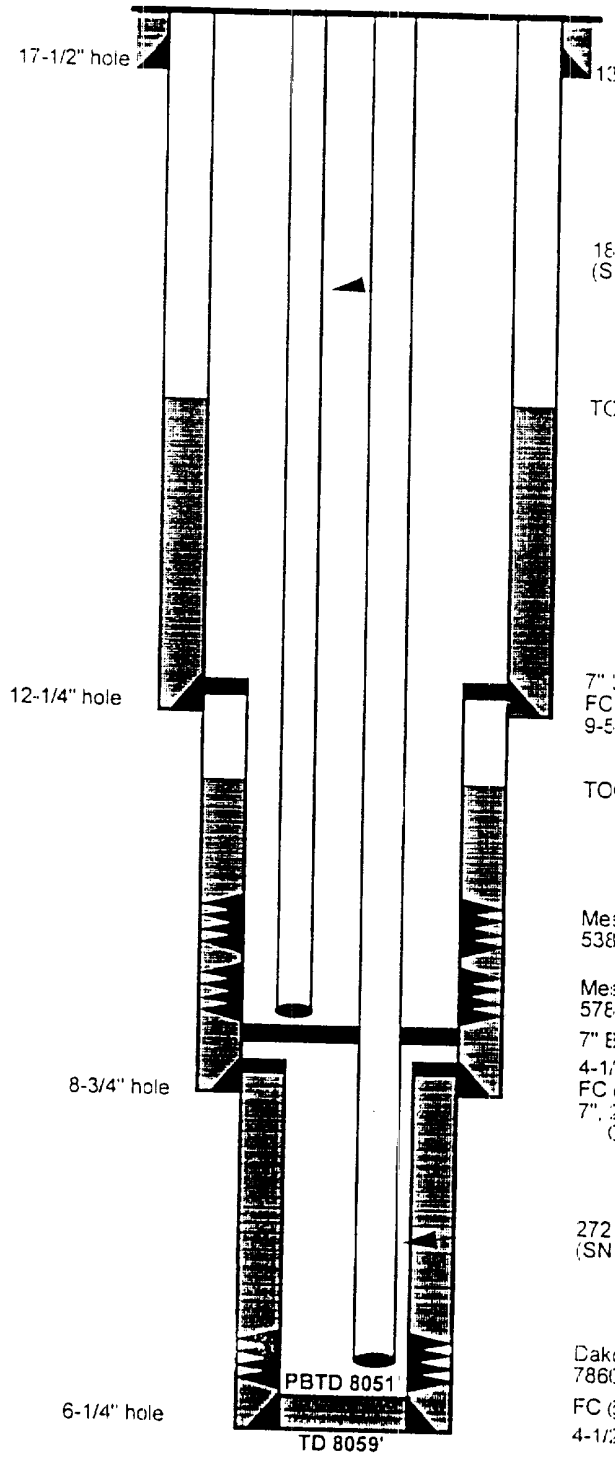
Cliff House @ 5186'

Menefee @ 5460'

Point Lookout @ 5797'

Gallup @ 6835'

Greenhorn @ 7735'
Graneros @ 7792'
Dakota @ 7911



13-3/8", 48.0#, H-40, 8rd, Csg set @ 218',
Cmt w/289 cf (245 sx) (Circulated to Surface)

184 jts, 1-1/2", 2.9#, J-55, 10rd, EUE, tbg set @ 6151'
(SN @ 6118', Perf jt on bottom)

TOC @ 2200' (TS)

7" Liner Top @ 3882'
FC @ 3882'
9-5/8", 40.0#, N-80, 8rd, Csg set @ 3968',
Cmt w/631 cf (366 sx)

TOC @ 4577' (75%)

Mesaverde (Upper) Perforations:
5389' - 5690', Total 29 holes

Mesaverde (lower) Perforations:
5786' - 6176', Total 29 holes

7" Baker Model "D" Pkr @ 6212'

4-1/2" Liner Top @ 6260', Sqz w/177 cf (150 sx) Cmt
FC @ 6274'
7", 23.0#, N-80, 8rd, Liner set @ 6368',
Cmt w/359 cf (268 sx)

272 jts, 2-3/8", 4.7#, 8rd, EUE, tbg set @ 8026',
(SN @ 7992', Blast jts @ 5772' - 5852')

Dakota Perforations:
7860' - 8051', Total 20 holes

FC @ 8051'

4-1/2", 11.6#, K-55, 8rd, Csg set @ 8059',
Cmt w/278 cf (186 sx)

Initial Potential			Production History	Gas	Oil	Ownership		Pipeline
Initial AOF	6,650 Mcfd	(1/86)(MV)	Cumulative:	377.3 MMcf (MV)	2.2 Mbo	GWI:	73.17% (MV)	EPNG
Initial AOF	1,308 Mcfd	(1/86)(DK)	Cumulative:	910.8 MMcf (DK)	1.7 Mbo	NRI:	62.36% (MV)	
Current SICP:	482 psig	(3/96)(MV)	Current:	0.0 Mcfd (MV)	0.0 bbls/d	GWI:	69.12% (DK)	
Current SICP:	1072 psig	(11/92)(DK)	Current:	271.7 Mcfd (DK)	0.2 bbls/d	NRI:	58.90% (DK)	