

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name San Juan 28-5 Unit
Name of Operator El Paso Natural Gas Company			8. Farm or Lease Name San Juan 28-5 Unit
Address of Operator PO Box 4289, Farmington, NM 87499			9. Well No. 89E
Location of Well UNIT LETTER N 1190 South 1745 West 9 28N 5W TOWNSHIP RANGE NMPM.			10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6642' GL			12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-85 TD 3900'. Ran 97 jts. 7", 20.0#, K-55 intermediate casing, 3888' set @ 3900'. Cemented with 100 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (193 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 2400' by T.S.

10-5-85 TD 8036'. Ran 194 jts. 4 1/2", 10.5#/11.6#, N-80 casing, 8024' set @ 8036'. Float collar set @ 8030'. Cemented with 240 sks. Class "B" w/8% gel, 1/4 cu.ft. gilsonite/sk, and 0.4% HR-7 (521 cu.ft.) followed by 100 sks. Class "B" with 1/4 fine tuf-plug/sk and 0.4% HR-7 (118 cu.ft.) WOC 18 hours. Top of cement by T.S. @ 3400'.

RECEIVED

OCT 08 1985

OIL CON. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF *Peggy Dosh*

TITLE Drilling Clerk

DATE 10-7-85

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

OCT 09 1985

CONDITIONS OF APPROVAL, IF ANY: