

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> DHC-2544						WELL API NO. 30-039-23857	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 28-5 Unit	
4. Well Location Unit Letter <u>N</u> : <u>1190'</u> Feet From The <u>South</u> Line and <u>1745'</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>28N</u> Range <u>5W</u> NMPM Rio Arriba County							
10. Date Spudded 9-26-85	11. Date T.D. Reached 10-5-85	12. Date Compl. (Ready to Prod.) 6-14-00	13. Elevations (DF&RKB, RT, GR, etc.) 6642' GR	14. Elev. Casinghead			
15. Total Depth 8036'	16. Plug Back T.D. 8030'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools 0-8036'	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 4273-6051' Mesaverde Commingled w/Dakota				20. Was Directional Survey Made			
21. Type Electric and Other Logs Run CBL-CCL-GR				22. Was Well Cored No			
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32.3#	226'	12 1/4"	129 cu.ft.			
7"	20#	3900'	8 3/4"	311 cu.ft.			
4 1/2"	10.5# & 11.6#	8036'	6 1/4"	638 cu.ft.			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	7975'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4273, 4278, 4281, 4236, 4356, 4361, 4571, 4454, 4457, 4460, 4546, 4549, 4552, 4567, 4570, 4574, 4592, 4596, 4600, 4642, 4644, 4646, 4720, 4724, 4728, 4732, 4761, 3769, 4772, 4845, 4848, 4857, 4860, 4958-4961, 4964, 4997, 5000, 5041, 5045, 5047, 5087, 5090, 5092,				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4273-5032' 733 bbl 20# linear gel, 200,000# 20/40 Brady sd 5167-5672' 2085 bbl slk wtr, 100,000# 20/40 Brady sd 5756-6051' 2985 bbl slk wtr, 100,000# 20/40 Brady sd			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-7-00	1		Test Period		1058 MCF/D Pitot Gauge		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 340	SI 530			1058 MCF/D			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Peggy Cole</u>		Printed Name <u>Peggy Cole</u>		Title <u>Regulatory Supervisor</u>	Date <u>6-19-00</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 5353	T. Leadville
T. Menefee 5440	T. Madison
T. Point Lookout 5746	T. Elbert
T. Mancos 6246	T. McCracken
T. Gallup 6770	T. Ignacio Otzte
Base Greenhorn 7702	T. Granite
T. Dakota 7873	T. Chacra - 4566
T. Morrison	T. Graneros - 7754
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4566	5353		Gry fn grn silty, glauconitic sd stone w/drck gry shale	7873			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
5353	5440		ss. Gry, fine-grn, dense sil ss.				
5440	5746		Med-dark gry, fine gr ss, carb sh & coal				
5746	6246		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				Perforations continued: 5167, 5186, 5222, 5239, 5331, 5341, 5358, 5366, 5376, 5407, 5420, 5430, 5453, 5467, 5500, 5516, 5526, 5557, 5564, 5573, 5594, 5602, 5632, 5653, 5662, 5672, 5756, 5763, 5770, 5782, 5800, 5808, 5815, 5829, 5837, 5850, 5861, 5873, 5881, 5891, 5900, 5930, 5944, 5954, 5967, 5975, 5983, 6012, 6040, 6051'
6246	6770		Dark gry carb sh.				
6770	7702		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh				
7702	7754		Highly calc gry sh w/thin lmst				
7754	7873		Dk gry shale, fossil & carb w/pyrite incl				