

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 990'S, 1555'E

5. LEASE DESIGNATION AND SERIAL NO. SF 079250
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 28-5 Unit
8. FARM OR LEASE NAME San Juan 28-5 Unit
9. WELL NO. 18A
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T-28-N, R-5-W N.M.P.M.
12. COUNTY OR PARISH Rio Arriba
13. STATE NM

RECEIVED

14. PERMIT NO. OCT 03 1985
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7526' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
Running Casing ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-85 TD 4880'. Ran 119 jts. 7", 20.0# & 23.0#, K-55 & N-80 casing 4867' set @ 4879'. Cemented with 98 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (189 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu.ft.), 2nd stage cmt'd w/150 class B sks, 65/35 POZ mix, 6% gel, 2% calcium chloride (243 cu. ft.), followed by 50 class B sks, 2% calcium (59 cu. ft.). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 3000'

9-29-85 TD 7157'. Ran 60 jts. 4 1/2", 11.6# , K-55 casing liner 2440' set @ 7157'. Float collar set at 7143'. Top of liner set at 4716'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 275 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# Flocele, 0.6% Halad-9 (374 cu ft). WOC 18 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Peggy Lash

TITLE Drilling Clerk

DATE 10-2-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

BY [Signature]