SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE			
DEPARTMENT	OF	THE	INTERIOR

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5.	LEASE	DESIGNATION	AND	SERIAL NO.	_

AREA MANACER

LS/ J. Stan McKee

	GEOLG	GICAL SURVI	ΕY			SF-079290
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
9 TYPE OF WORK		_				7. UNIT AGREEMENT NAME
	L 🕅	DEEPEN [PLUG BAC	.K 🗀 🕴	San Juan 28-7 Unit
b. TYPE OF WELL OIL GA	s [√]			NGLE X MULTIPI	LE 🗍	8. FARM OR LEASE NAME
WELL WI	S OTHER			NE CZU ZONZ		
	co Oil Company	/				9. WELL NO.
ADDRESS OF OPERATOR	CO OTT COMPANY	<u></u>				263
P. O.	Box 3249, Ei	nglewood, CC	80	155 PEOPLIA	-n	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	port location clearly ar	d in accordance wi	th any	tate renteres s. V	בט	S. Blanco PC
At surface 990 '	FNL, 1650' FEI	L		1811 4 7 40	0.0	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	2			JAN 1 5 19	86	12 T20N D7W
			m ownia	In \$		Sec. 13, T28N R7W
			ST OFFIC	BUREAU OF LAND MAN	IAGEMENT	Rio Arriba NM
	les SE Blanco	, INIVI	16. N	FARMINGTON RESOUR	17. NO. C	OF ACRES ASSIGNED
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPERTY OR LEASE L		90'	1	280 A	TO T	160A
(Also to nearest drlg	. unit line, if any)		1	ROPOSED DEPTH		RY OR CABLE TOOLS
18. DISTANCE FROM PROP TO NEAREST WELL, DI	KILLING, COMPLETED,		1	3870' KB		Rotary
OR APPLIED FOR, ON THE	the DE BT CR etc.)		-		<u>'</u>	22. APPROX. DATE WORK WILL START*
6790	GL augusta	RATIONS AUTHOR				ASAP
23.	"CENERAL DE	OMPLIANCE WITH	HATTA(NG AN	HED D CEMENTING PROGRA	AM his ac	tion is subject to technical and trat review pursuant to 43 CFR 310
				SETTING DEPTH	procedu	irat review pursuant to 43 CFR 310 peal pursuam vecas CFR 3165.4.
SIZE OF HOLE	SIZE OF CASING	32.0#	FOOT	+/- 280' KB	200	sx, 236 CF
12 1/4"	8 5/8" 4 1/2"	10.50#		+/- 3870' KB	1005	
7 7/8"	4 1/2		-	<u> </u>		
	dedicated. was previously			taked as the Sa	O	JAN2 8 1986 L CON. DIV.
IN ABOVE SPACE DESCRIB zone. If proposal is popreventer program, if an 24.	drill or deepen directi	onally, give pertine		on subsurface locations a		ductive sone and proposed new productive and true vertical depths. Give blowout
(This space for Fed	eral or State office use)					State of the state
- -				APPROVAL DATE		<u> </u>
PERMIT NO.				APPROVAD DATE		AS AMENDED
IDDDOUED DU			TITLE			DATE
CONDITIONS OF APPRO	VAL, IF ANY:					JAN 2 4 3560

All distances must be from the outer boundaries of the Section.

Operator			Lease		_	γ (SF 07	Weil No.
TENNE	CO OIL CO.		<u> </u>	SAN JUAN 2		T (SF U/	263
Unit Letter	Section	Township	l Ro	mge	County	Rio Arrib	
В	13	28N	L	7W		RIG AFFIL	,e
Actual Footage Loc		North line and		1650	feet from the	Eas	st line
990 Ground Level Elev:	feet from the Producing For		Pool				Dedicated Acreage:
6790			J	South B1	anco		160 Acres
2. If more th	nan one lease is nd royalty).		ell, outl	ine each and	identify th	ne ownership	the plat below. thereof (both as to working of all owners been consoli-
dated by o	No If a is "no," list the f necessary.)	nitization, force-poonswer is "yes," type	of cons	c? solidation <u>U</u> ns which have	Initiza e actually	tion been consoli	dated. (Use reverse side of
No allowa	ble will be assign	ed to the well until a) or until a non-stands	ıll inter ard unit	ests have bee	n consoli	dated (by co	ommunitization, unitization, en approved by the Commis-
		ec.				Name Scott Position Sr. R Company Tenne Date Decem	y certify that the information conherein is true and complete to the my knowledge and belief. MCKinney Regulatory Analyst 200011 Co Aber 31, 1985 By certify that the well location on this plat was plotted from field
Fd.	MESE JAN2 OIL CO	8 1980 37. DHV+1	J	ECEIVE AN 15 198 OF LAND MANA IGTON RESOURCE	6 AGEMEN T	onder is true knowle Date Sur Will	Mohitica II

