

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3240 Englewood CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL, 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, ST, OR, etc.)

6790' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/6/86 MIRU Four Corners Rig #7. Spud 12-1/4" hole @ 9:00 PM 2/6/86. Dr1, Surv, rep rig, dr1, cric1 & cond. surv, TOOH.

2/7/86 Ran 7 jts 8-5/8", 32#, K-55, STC csg, 318' set @ 330'. Cmt w/300SX CL-B + 1/4#/SX Celloflake + 2% CACL2. PD @ 7:45 AM, 2/7/86. NU & test BOPE to 1000# 15 min, OK. Circulated 20 bbls cmt. to surface.

2/10/86 Drld, rig serv, short trip 10 stnds. Lost circ (250 bbls) @ 3770-3800. Dr1g fractures. Mix & build vol.

2/11/86 Ran GR-DLL fr 3798-313. Ran CLD-CAL-GR fr 3798-313. Dr1 50'. C&C. LDDPDC. RU & run 91 jts (3826') 4-1/2", 10.5#, K-55, STC csg set @ 3186'. FC @ 3771', DV @ 2916. Cmt 1st stage w/150SX (276CF) 65/35/6 + 2% CACL2 + 1/4#/SX CF. Tail w/200 SX (236CF) CL-B + 2% CACL2 + 1/4#/SX C.F. PD @ 1AM 2/12/86. Circ 20 bbls cmt fr DV. Cmt 2nd stage w/650 SX (1190 CF) 65/35/6 + same adds. Tailed w/50 SX (59CF) CL-B + same Adds. PD @ 6:30AM 2/12/86. Circulated 30 bbls cmt. to surface

2/12/86 Rig released @ 9:00 AM 2/12/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jolliver

TITLE

Administrative Operations

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 21 1986

FARMINGTON RESOURCE AREA

BY

J

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.