

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079290	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL, 1650' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 263	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6790' GL		10. FIELD AND POOL, OR WILDCAT S Blanco PC	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.13, T28N, R7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/25/86 MIRUSU. NDWH, NUBOP. RIH w/ 92 jts 1-1/4" tbg. Tagged up @ 2976' KB. POOH w/ 10 stds tbg. Circulate drilling mud to pit. Continue TOOH w/1-1/4" tbg. PT csg to 3500 psi for 5 minutes. Held ok.

2/26/86 Tally, PU 2-3/8" work string, 3-7/8" bit. RIH 2960'. D.O. DV tool. RIH, tag cmt @ 3700', drill to PBTD 3784'. Circulate hole clean. Pressure test to 3500 psi, held OK. Circ hole w/2% KCl. PU, spot 200 gal 7-1/2% DI HCl acid @ 3574'. POOH, laying down 2-3/8" workstring.

2/27/86 Run GR/CCL. Perforate the PC with 2 JSPF, 3-1/8" casing gun from 3564-74', 10', 20 holes. Broke down the formation @ 2700 psi. Established a rate of 12.5 BPM at 900 psi. Acidized with 400 gal weighted HCL acid. RIH with tubing openended to 3615', blow well dry with nitrogen. POOH. Frac down csg with 54,000G 70Q foam w/20# gel and 2% KCL and 91,800# 20/40 sand. Left well shut in 2-1/2 hours. Open up and flowed back to the pit thru 1/2" tapped bull plug. Left well FTCU.

2/28/86 Blew well down. Killed csg. RIH w/tbg, SN and pump out plug, 1 jt off btm. Tagged PBTD - no sand fill. Landed well at 3589'. Pumped out plug, kicked well around w/nitrogen. Well was making dry gas after 45 minutes. SI. RDMOSU.

Final tbq detail: 111 jts (3579') 1-1/4", 2.4#, J-55, FUE, 10rd.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Tolliver

TITLE Administrative Operations

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

RECEIVED  
MAR 20 1986  
OIL CON. DIV.  
DIST. 3  
MAR 18 1986  
FARMINGTON RESOURCE AREA  
BY J

\*See Instructions on Reverse Side

NMOCC