

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
970' FSL, 1020' FEL

14. PERMIT NO.
30-039-23982

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6701' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
52A

10. FIELD AND POOL, OR WILDCAT
Blanco MV

11. SEC., T., R., E., N., OR BLK. AND SURVEY OR AREA
Sec. 27, T28N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANE	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/14/86 MIRUSU. ND tree, NUBOP. Single 2-3/8 tbg in hole w/2-7/8 bit on btm to PBTD of 5860'. POOH 5 stnds.

2/15/86 PT csg, 3500, OK. Roll hole w/1% KCL wtr. POOH 5 jt. Spot 400 gal 7-1/2% DI HCL @ 5705. POOH. RU WL. Run GR-CCL fr PBTD (5860) to 3771. Perf Menefee, Pt Lookout intervals, 2 JSPF as fol: Menefee: 5308-14 & 5555-59. Pt Lookout 5569-75, 5586-93, 5597-5602, 5602-12, 5655-57, 5694-98, tot 40', 80 holes.

2/17/86 Acdz perf interval w/1600 gal 15% wgted HCL. Frac int w/2599 bbl 1% KCL & 115M# 20/40 SD. Set RBP @ 5280, PT 3500, OK. TIH w/2-3/8 tbg. Spot 300 gal 7-1/2% DI HCL across Cliffhouse-Menefee int. Perf 2 JSPF @ 4964-70, 4982-88, 4993-5004, 5014-32, 5054-58, 5066-5100 & 5122-30, 87' & 174 holes. Acdz w/3480 gal 15% wgted HCL.

2/18/86 Frac Menefee-Cliffhouse w/3296 bbl 1% KCL & 156M# 20/40 sd. TIH w/retr HD, tag SD @ 5100'. CO 180' SD w/foam, circ hol clean. Latch onto BP, TOH, TIH w/prod string (SN 1 jt off btm.) Tag SD @ 5680. CO 180' SN w/foam to PBTD. Circ hole clean. Land well w/173 jts 2-3/8" @ 5320. Charge well w/N2. Left well open to pit. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Sullivan

TITLE Administrative Operations DATE 2-20-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAR 10 1986

ACCEPTED FOR RECORD

OIL CON. DIV

MAR 06 1986

*See Instructions on Reverse Side DIST. 3

NMOCC

FARMINGTON RESOURCE AREA