

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐
2. NAME OF OPERATOR Tenneco Oil Company						3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* A: surface 970' FSL, 1020' FEL A: top prod. interval reported below A: total depth						14. PERMIT NO. 30-039-23982 DATE ISSUED 1-24-86	
15. DATE SPUDDED 1/29/86		16. DATE T.D. REACHED 2/6/86		17. DATE COMPL. (Ready to prod.) 3/6/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6701' GL	
20. TOTAL DEPTH, MD & TVD 6026' KB		21. PLUG, BACK T.D., MD & TVD 5860' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4964'-5698' KB Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DLL, GR-CDL-CNL, DIL-GR, CDL-CAL, GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		314' KB		12-1/4"	
7"		23#		3771' KB		8-3/4"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*	
4-1/2"		3610' KB		6023' KB		325SX(499CF)	
31. PERFORATION RECORD (Interval, size and number) 2 JSPF 87', 174 holes 4954-70' 5054-58' 4932-88' 5066-5100' 4993-5004' 5122-30' KB 5014-32'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4964-5130' KB AMOUNT AND KIND OF MATERIAL USED Acdz w/3480 gal 15% wgt'd HCL. Frac w/3296 bbl 1% KCL & 156M# 20/40 SD.			
33. PRODUCTION							
DATE FIRST PRODUCTION 2/15/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3/6/86		HOURS TESTED 3 hrs		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD OIL—BBL. 383 GAS—MCF. 3063 WATER—BBL. 3063	
FLOW, TUBING PRESS. 212 psi		CASING PRESSURE 594 psi		CALCULATED 24-HOUR RATE OIL—BBL. 3063 GAS—MCF. 3063 WATER—BBL. 3063		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs to be forwarded						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED Ann Jolliver		TITLE Administrative Operations		DATE 3-11-86		FARMINGTON RESOURCE AREA	

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2524'	2626'	Sandstone-Fresh Wtr Aquifer Shale and Sandstone Sandstone, Shale, and Coal-Gas Sandstone-Gas Shale Sand, Shale-Water Sand, Shale-Gas Sand, Shale, Coal-Gas, Water Sand, Shale-Gas Shale All terms expressed in KB PERFORATIONS (Addtl) 2 JSPF 40', 80 holes 5308-14' 5555-59' 5569-75' 5586-93' 5597-5602' 5602-12' 5655-57' 5694-98'KB			
Kirkland	2626'	3014'				
Fruitland	3014'	3336'				
Pictured Cliffs	3336'	3494'				
Lewis	3494'	4278'				
Chacra	4278'	4962'				
Cliffhouse	4962'	5100'				
Menefee	5100'	5564'				
Point Lookout	5564'	5915'				
Mancos	5915'	TD				
			5308-5698'KB Addz w/1600 gal 15% wgt'd HCL. Frac w/2599 bbl 1% KCL & 115M# 20/40 SD.			