

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		RECEIVED FEB 18 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA FEB 24 1986 CON. DIV.	5. LEASE DESIGNATION AND SERIAL NO. SF-078497
2. NAME OF OPERATOR Tenneco Oil Company			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155			7. UNIT AGREEMENT NAME San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL, 790' FWL			8. FARM OR LEASE NAME
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, or BLK.) 5960' GL	9. WELL NO. 58A
			10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T28N, R7W
			12. COUNTY OR PARISH Rio Arriba
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Progress Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/3/86 MIRU Four Corners Rig #8. Spud 12-1/4" hole @ 1:45pm 2/3/86. Dr1 & surv. TOOH. RU & run 7 jts 9-5/8", 36#, K-55, STC csg. Shoe @ 305'. RU & cmt w/225 SX (265CF) CL-B + 2% CACL + 1/4#/SX celloflake. PD @ 7:45pm 2/3/86. Full rtns, no rtns. WOC & top out w/85 SX (100CF) CL-B + 2% CACL. NUBOP. Test blinds to 1000, 30 min, OK. RIH, test pipe rams to 1000, 30 mins, OK. Cement stabilized @ surface

2/5/86 Dr1, surv, rig serv. TD @ 5PM. Short trip 10 stnds, 5' fill. Circ & cond. TOOH. Log w/GO. Run DLL-CDL-CNL fr 2947-304. TIH, LDDP & DC's. Run 7" csg.

2/6/86 Ran 72 jts 23#, K-55, STC, 7" csg (2980'). FS @ 2958, FC @ 2902. Cmt w/475 SX (741CF) 65/35/6 + 2% CACL + 1/4# CF. Tail w/150 SX (177CF) CL-B + 2% CACL + 1/4# CF. NDBOP's, drop slips, cut off 7", NUBOP. Test BOP & line pipe to 1000, OK. TIH, dr1 float & cmt. Unload hole & dry up. Circulated 28 bbls cmt. to surface

2/8/86 Drilled to TD @ 6AM 2/8/86. Logged ran DLL-GR-CNL 5231-2271. Ran 58 jts 4-1/2, 10.5#, K-55, STC csg (2427') set @ 5222', FC @ 5178. Blow csg, cmt w/175 SX (322CF) + .6% HAL-9 + 150SX (177CF) CL-B + .6% HAL-9. PD @ 6PM 2/8/86. NDBOP. Rig released 10PM 2/8/86. Circ. cmt out liner top.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jolley

TITLE Administrative Operations

ACCEPTED FOR RECORD
DATE 2-13-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 21 1986

FARMINGTON RESOURCE AREA

BY

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*See Instructions on Reverse Side

NMOCC