

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FNL, 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, or GEL)
5960' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 Unit

8. FARM OR LEASE NAME

9. WELL NO.
58A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA
Sec. 29, T28N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/19/86 MIRUSU. Unload and tally 2-3/8" tbg. PU 3-7/8" drag bit and 2-3/8" tbg. Tag cmt @ 5058'. RU swivel, pump and pit. Drill 120' cmt to FC @ 5178'. Circ hole clean. RU Smith. Pressure test csg to 3500 psi, OK. Roll hole w/1% KCl. Spot 600 gal. 7-1/2% DI HCl across Pt. Lookout-Menefee interval. POOH. RU BJ. Run GR-CCL from PBDT to 3178'.

2/20/86 Perforate Pt. Lookout-Menefee interval w/3-1/8" guns, 2 JSPF (except where noted) as follows: 4444-48', 4451-66', 4554-58', 4751-80' (1 JSPF), 4796-800', 4805-08', 4814-16', 4882-89', 4908-11', 4917-19', 4967-69', and 5120-24'; total of 69' - 109 holes. Acidize w/2200 gal 15% weighted HCl. Frac w/2786 bbl 1% KCl w/friction reducer and 125,000# 20/40 sand. Set RBP @ 4410'. PT to 3500 psi, OK. Spot 300 gal 7-1/2% DI HCl across Menefee-Cliffhouse interval. TOH. Perf 1 JSPF (except where noted) 4190-4204', 4208-26', 4231-44', 4254-72', 4276-84' (2 JSPF), and 4306-08' (2 JSPF); total of 73', 83 holes. Acidize w/1700 gal 15% weighted HCl. Frac w/3407 bbl 1% KCl w/friction reducer and 162,500# 20/40 SD.

2/21/86 TIH w/retrieving head. Tag fill @ 4330'. Circ hole clean. Latch on to BP. TOH. TIH w/production string. Tag fill @ 4899'. CO 279' SN to PBDT. Circ hole clean. LD 13 jts. Land well w/155 jts 2-3/8" tbg @ 4811' KB. NDBOP. NU tree. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Toller

TITLE Administrative Operations

DATE 2-26-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR 03 1986

*See Instructions on Reverse Side

NMOC