

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078497
2. Name of Operator CONOCO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) D, SEC.29, T28N, R7W 790' FNL & 790' FWL	8. Well Name and No. SAN JUAN 28-7 #58A
	9. API Well No. 30-039-23983
	10. Field and Pool, or Exploratory Area 72439 PC / 72319 MV S. Blanco PL & XT
	11. County or Parish, State RIO ARRIBA, NM

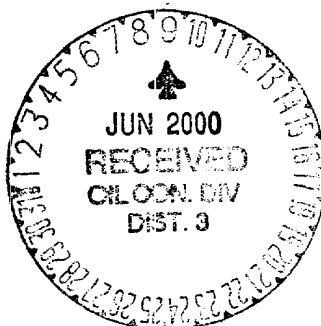
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO PROPOSES TO RECOMPLETE THIS WELL TO THE PICTURED CLIFFS USING THE ATTACHED PROCEDURE.



RECEIVED
BLM
00 APR -6 AM 9:23
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed <u>Deborah M. Moore</u>	Title <u>Regulatory Analyst</u>	Date <u>3/31/00</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>Production Engineer</u>	Date <u>JUN 15 2000</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

**San Juan 28-7 Unit, Well #58A
Recomplete to Pictured Cliffs,
& DHC with Mesaverde,
March 8, 2000**

AFE #

API # 300392398300

Location: T-28N, R-7W, Sec-29, 790' FNL, 790' FEL.

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of 1% KCl, POOH with tubing standing back.
- 3) RIH and set RBP in 7" @ 2670' (liner top). Fill hole w/ fluid. . Pressure test casing /plug to 3000#.
- 4) RU wireline and perforate the **Pictured Cliffs** formation at the following: 2533 – 2539, 2542 – 2548, 2550 – 2566, 2596 – 2610, 2636 – 2644 (50' of pay, 4SPF, 200 holes total).
- 5) Break down with acid (bullhead / balloff) and stimulate as per stimulation company procedure. NOTE: Have flowback choke manifold hooked up to wellhead, for immediate flowback.
- 6) Flow back energized fluids immediately, send frac crew home and flow back clean up over night, if well dies RIH tubing unload and obtain 4 hour stabilized test.
- 7) POOH tubing, RIH POOH PULL RBP @ 2670'.
- 8) Drill out BPs over MV and clean out to PBTD (5178'), bottob perf @ 5124'. POOH bit and collars.
- 9) RIH mule shoe and SN on 2.375" and land tubing @ 4781' (same depth), notify operator to put back on production.

San Juan East Team (DRW)

Cc: Central Records, and 3 Copies to Farmington (Linda Hernandez, FPS, and Project Lead).

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-23983	² Pool Code 92439 2259/72319	³ Pool Name S. Blanco PICTURED CLIFFS BLANCO MESAVERDE
⁴ Property Code SF078497	⁵ Property Name SAN JUAN 28-7	⁶ Well Number 58A
⁷ OGRID No. 005073	⁸ Operator Name Conoco Inc.	⁹ Elevation

¹⁰ Surface Location

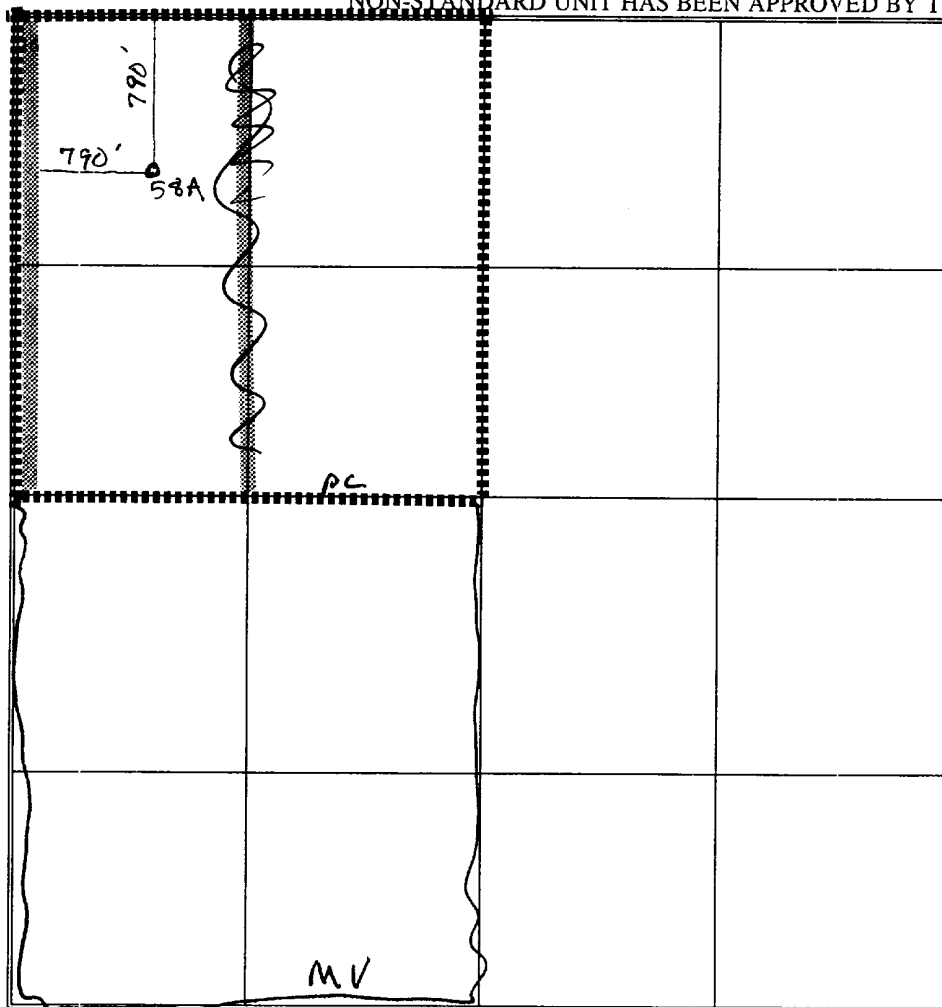
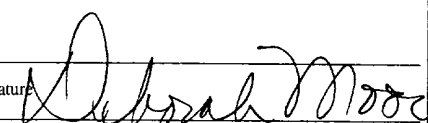
UL or lot no. D	Section 29	Township 28N	Range 7W	Lot Idn	Feet from the 790	North/South line NORTH	Feet from the 790	East/West line WEST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160 00 / 320 W NW	¹³ Joint or Infill I	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature: </p> <p>Printed Name Deborah Moore</p> <p>Title Regulatory Analyst</p> <p>Date 3/31/00</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer:</p> <p>Certificate Number</p>
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